## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		
SANTA FE	T	
FILE	ı	- 2
U.\$.0.5.		
LAND OFFICE		L_
OPERATOR	1	T

## OIL CONSERVATION DIVISION

WU, 0. (U-110 Hitteries)	0.2 001.02	11011 011 131011	
DISTRIBUTION	P. O. BOX 2088		Form C-103 Revised 10-1-78
SANTA FE	SANTA FE, NEW MEXICO 8RECEIVED		, nevised 19-1-76
rice !	•	- Frame for the 1 & Constitution	Sa. Indicate Type of Lease
U.\$.G.5.			State Foo X
LAND OFFICE	•	SEP 1 5 1981	
OPERATOR		OL: 10 1301	5. State OII & Gas Lease No.
SUNDRY SUNDRY THIS FORM FOR FACEO USE "APPLICATION	NOTICES AND REPORTS ON MALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS  ACA TO A DIFFERENCE FUTE H PROPOSALS.	
OIL GAS WELL	OTHER-		7. Unit Agreement Name
. Fluine of Operator			B. Farm or Lease Hame
Coquina Oil Corporation /		Marra	
Address of Operator		9, Well No.	
P. O. Drawer 2960, Midland, Texas 79702		1	
Location of Well	4114, 16,445 13,61		10 Field and Pool, or Wildeat
	N 11	1000	Malaga Morrow
UNIT LETTER 66	0 FEET FROM THE North	LINE AND 190U FEE	11111111111111111111111111111111111111
THE West LINE, SECTION	14 TOWNSHIP 24S	S RANGE 28E	NMPM.
		DE DE CE	
	15. Elevation (Show whether		12. County
	2988 '	GL	Eddy
Check Ar	opropriate Box To Indicate N	Nature of Notice, Report of	or Other Data
NOTICE OF INT	• •	=	UENT REPORT OF:
•			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
一		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
EMPONARILY ABANDON		CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	CHANGE PLANS	—	- IV
	_	OTHER Run Liner	LΔ.
OTHER			
	(6)	ails and sine partitions dates in	luding estimated date of starting any proposed
<ol> <li>Describe Proposed or Completed Oper work) SEE RULE 1103.</li> </ol>	ations (Clearly state all pertinent det	ans, and give pertinent dates, the	stating estimated date of starting any proposed
•			
Ran 5" Liner as follows			
21 jts 18#/N	1-80/FL-4S		
6 its 18#/0	:-75/FL-4S		

Total

1,039'

Set at

12,879'

Top of Liner at

11,820'

175' overlap -- Cmt'd l' off bottom

Cmt'd w/150 sx C1 "H" w/0.5 Gal/sk D-108, .3% D65 .2% D13 .2% D46. Circ and WOC. Dress off top of liner. Test to 2000 psi for 30 minutes, o.k. ND BOP's. Released rig @ 3:00 p.m. 9/11/81.

18. I hereby certify that the information above is t	rue and complete to the best of my knowledge and belief.  TITLE Drilling Engineer	September 14, 1981
CONDITIONS OF APPROVAL, IF ANY:	TITLE GIL AND GAS INSPECTOR	SEP 1 7 1981