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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
MAR 17 1982
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.: --
7. Unit Agreement Name: --
8. Farm or Lease Name: Marra
9. Well No.: 1
10. Field and Pool, or Wildcat: Malaga Morrow
11. County: Eddy

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER
2. Name of Operator: Coquina Oil Corporation
3. Address of Operator: P. O. Drawer 2960, Midland, Texas 79702
4. Location of Well: UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 14 TWP. 24S RGE. 28E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5/8/81	9/8/81	2/2/82	2988' GL	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,880'	12,648'	None	→	0-12,880'	--

24. Producing Interval(s), of this completion — Top, Bottom, Name: 12,564'-578', 12,550-557', 12,416-426', 12-402-410' - Morrow
25. Was Directional Survey Made: Yes
26. Type Electric and Other Logs Run: Compensated Dersilog, Compensated Neutron, Gamma Ray; Dual Laterolog, Micro Laterolog
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	401'	26"	410 sx 30-60 poz, 300 Cl C	--
13-3/8"	54.5 & 61#	2631'	17½"	1500 sx 35-65 pox, 300 Cl C	--
9-5/8"	40 & 43.5#	9817'	12¼"	900 sx Lite pox, 200 Cl C Neat	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7-5/8"	9506'	11,999'	400	
5"	11,820'	12,879'	150	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	12,330'	12,292'

31. Perforation Record (Interval, size and number)
12,714-24', 1 jspf, 11 holes
12,672-702', 1 jspf, 31 holes
12,564-578', 1 jspf, 15 holes
12,550-557', 1 jspf, 8 holes
12,416-426', 1 jspf, 11 holes
12,402-410' 1 jspf, 9 holes
Total 85 holes
1 1/16" gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,402' - Acid 12,724	13,500 gal 7½% MSR 100, 4550 gal acid & 610,000SCF N_2.
12,402-578'	Frac 20,000 gal YF400-4, 22,500# 20-40 sd. 28,000 gal YF400-4, 5000# 20-40 sd.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
None	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3/1/82	4	Various		0	88	0	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
Various	0		0	1165 CAOF	0	--

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Flared — AOF 1165
Test Witnessed By: Bo Sanders

35. List of Attachments: Compensated Densilog, Compensated Neutron, Gamma Ray; Dual Laterolog, Micro Laterolog; DST #1 & 2; Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Priebe TITLE Drilling Manager DATE March 15, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,439'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11,674'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand	2608'	T. Entrada		T.	
T. Abo		T. Bone Springs	6280'	T. Wingate		T.	
T. Wolfcamp	9496'	T. 1st BS Sd	7243'	T. Chinle		T.	
T. Penn.		T. 2nd BS Sd	8034'	T. Permian		T.	
T. Cisco (Bough C)		T. Morrow Lime	12,196'	T. Penn. "A"		T.	
		T. Morrow Clastics	12,401'				

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2608'	2608'	Red Beds, Salt & Anhydrite				
2608	6280'	3672'	Sand, Limestone & Shale				
6280	9496'	3216'	Limestone, Sand & Shale				
9496	10750'	1254'	Limestone & Shale				
10750	11300'	350'	Shale				
11300	11439'	139'	Limestone & Shale				
11439	11674'	235'	Sand, Limestone & Shale				
11674	11808'	134'	Sand, Limestone & Shale				
11808	12401	593'	Limestone & Shale				
12401	12880	479'	Sand & Shale				