

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 17 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator
Coquina Oil Corporation /Address
P. O. Drawer 2960, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Marra	1	Malaga Morrow	State, Federal or Fee Fee	--
Location				
Unit Letter	C	660 Feet From The North	Line and 1980	Feet From The West
Line of Section	14	Township	24S	Range
			28E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Basin, Inc.	P. O. Box 2297, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79928					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	14	24S	28E	Yes	March 4, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same as last	Unit
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5/8/81	9/8/81		12,880'		12,648'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
2988' GL	Morrow		12,402'		12,330'			
Perforations	12,714-24', 12672-702', 12,564-578', 12,550-557', 12,416-426', 12,402-410'				Depth Casing Shoe			
					12,879'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	401'	710
17 1/2"	13-3/8"	2631'	1800
12 3/4"	9-5/8"	9817'	1100
	5 5/8" L. Lines	11,820'	150
	2 7/8"	12,330'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
1165 CAOF	4 Hours	0	--
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Orifice Meter	Various	0	Various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy M. Pribe
(Signature)

Drilling Manager

March 15, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 22 1982

BY Mike Walker
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with rules 1-15-1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with rule 1-11.

All sections of this form must be filled out completely for this oil on new and recompleted wells.

Fill out only Sections 1, 2, 11, and 12 for changes of completion or name of transporter or other change of conditions.

Separate Form C-104 must be filed for each pool in multi-