STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

| L | THUT HAVE BRITISHED WELL | 747.3 | 3 1416 |
|---|--------------------------|-------|--------|
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| i | FILE | | |
| | U.S.G.S. | | |
| | LAND OFFICE | | |
| i | DPERATOR | | |

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103

| SANTA FE SANTA FE, NEW MEXICO 87501 | Revised 10-1-78 | | | |
|---|--|--|--|--|
| SILE . | 5a, Indicate Type of Lease | | | |
| U.S.G.S. | State Foo X | | | |
| LAND OFFICE | 5. State Oil & Gas Lease No. | | | |
| OPERATOR | | | | |
| CLUSDY VOTICES AND DEPONTS ON MICHAE | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | |
| USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Unit Agreement Name | | | |
| | ′ | | | |
| WELL NELL A OTHER- | 8. Farm or Lease Name | | | |
| Coquina Oil Corporation V | Marra | | | |
| | 9. Weit No. | | | |
| P. O. Drawer 2960, Midland, Texas 79702 | 1 | | | |
| | 10. Field and Pool, or Wildcat | | | |
| 4. Location of Well | Malaga Morrow | | | |
| C 660 FEET FROM THE North LINE AND 1980 | FEET FROM E-CONTRACTOR CONTRACTOR | | | |
| | | | | |
| THE West LINE, SECTION 14 TOWNSHIP 24S RANGE 28E | NMPSG () | | | |
| | | | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County | | | |
| 2988 ' GR | Eddy | | | |
| Check Appropriate Box To Indicate Nature of Notice, Repo | rt or Other Data | | | |
| | EQUENT REPORT OF: | | | |
| HOTTOL OF HIT LIVIOUS FOR | | | | |
| PERFORM REMEDIAL WORK X | ALTERING CASING | | | |
| | PLUG AND AGANDONMENT | | | |
| TEMPURANIET ASARON | | | | |
| 2022 04 22 124 040 140 | | | | |
| OTHER | | | | |
| OTHER | | | | |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates | , including estimated date of starting any proposed | | | |
| work) SEE RULE 1103. | | | | |
| The above well was completed in the Morrow on September 9, 1981 and put on line March 4, 1982. Cumulative production from the Morrow has been approximately 41,342 MCF through June, 1982. This zone has watered out and will no longer produce gas. It is proposed to plug back and test the Atoka by setting a CIBP w/50' of cement on top of it above the existing perforations. Perforations in the Atoka will be from 11,722-728'. If necessary the zone will be acidized. | | | | |
| | RECEIVED | | | |
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| Λ1 | IC 1 0 1000 | | | |
| AC | JG 1 9 1982 | | | |
| • | 2 6 2 | | | |
| · | O. C. D. | | | |
| AR' | FESIA, OFFICE | | | |
| | | | | |
| 18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief. | | | | |
| 10, I nerecy certify that the intermetter source is tide and complete to the doct of all intermediate | | | | |
| 21 21 D. Draduation Frances | 0 /16 /00 | | | |
| Alenco Production Engineer | DATE 8/16/82 | | | |
| £ 100 0 | | | | |
| Lesla He (Kements | DATE | | | |
| APPROVED SY | | | | |
| CONDITIONS OF APPROVAL, IF ANY: | | | | |