

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

OCT 1 1982

O. C. D.

ARTESIA OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation	8. Farm or Lease Name Marra
3. Address of Operator P. O. Drawer 2960 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 24S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und. Malaga Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 2988' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was originally completed in the Morrow. That zone depleted and we then did a workover to plug back to the Atoka. A CIBP was set at 12,000' and 50' of cement was dumped on top of the plug. The Atoka was then perforated from 11,786'-11,793'. The well is presently Shut-In and a 4-pt will be run as soon as possible. A completion report will be filed as soon as the 4-pt test is completed.

Post IO-2
10-10-82
2nd P&H
p/r

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Steve Givley</u>	TITLE <u>Production Engineer</u>	DATE <u>Sept 28, 1982</u>
APPROVED BY <u>M. H. Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>OCT 6 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		