STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT	OUL CONSERV	ATION DIVIS	Form C-104 Revised 10-1-78
BANTAFE	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		RECEIVED
U.S.G.B.	REQUEST FO	R ALLOWABLE	
TRANSPORTER GAS OPERATOR	AND OPERATOR  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		JUL 13'88
Operator	\		Ø. C. D.
Coquina Oil Co Address			artesia, cuffice
P.O. BOX 27725 Reason(s) for filing (Check proper ba	· · · · · · · · · · · · · · · · · · ·	7725 Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership	Cil Dry G Casinghead Gas Conde		88
If change of ownership give name	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
and address of previous owner			
I. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.
Marra	1 Malaga-Atoka	( Gas ) State, Fed	eral or Fee Eee
Location Unit Letter C;66	Eeel From The North Lin	ne and 1980 Feet Fro	om The West
		28E , NMPM, Eddy	County
L			
I. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS Address (Give address to which ap,	proved copy of this form is to be sent)
Enron Oil Trading & Name of Authorized Transporter of C	Transportation Co.	P.O. Box 1188 Hous Address (Give address to which ap)	ton, TX 77251-1188 proved copy of this form is to be sent;
El Paso Natural Gas Co. P.O.		P.O. Box 1492 El P	aso, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 14 24S 28E	Is gas actually connected? Yes	When Sept. 30, 1982
	ith that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Piug Back   Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7. TEST DATA AND REQUEST I		fter recovery of total volume of load ( epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	<u></u>	<u></u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenacte
Testing Method (pitci, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sout-1D)	Cheke Size
I. CERTIFICATE OF COMPLIAN	ice		ATION DIVISION
a to be and the subsection and	regulations of the Oil Conservation	APPROVED JUL 1 9	1988
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED     Original Signed By     , 19       BY     Mika Williams       Oil & Gas Inspector	
		TITLE	
Jandra Her	ature l	If this is a request for all walt this form must be accom	n compliance with RULE 1104. lowable for a newly drilled or deepened spanled by a tebulation of the deviation
Production Clerk		tests taken on the well in ac	cordance with RULE 111. must be filled out completely for allow-
(Title)		able on new and recompleted	Wells. II. III. and VI for changes of owner,
July 1, 1988	(Date)		in, in, and vision changes of dwher, orter, or other such change of condition. ust be filed for each pool in multiply
		II	