Submit 5 Con riste District Office Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

SEP 1 3 1993

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OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos		
1000 Rio Brazos	Rd., Aziec, NM	87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. 30-015-23752 American National Petroleum Company Address 77227-7725 Houston, TX P.O.Box 27725 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Ges Oil Recompletion EFFECTIVE 08/01/93 Condense Caringhead Gas Change in Operator XXX Houston, TX 77227-7725 Box 27725 If change of operator give name and address of previous operator Corporation Coquina Oil II. DESCRIPTION OF WELL AND LEASE Lease No. Suste, Federal or Fee Lease Name Location County **NMPM** III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS th approved copy of this form is to be sent) Name of Authorized Transporter of Oil EDIT Energy Operating LP EOTT ma 92 El Vaso When? Ree 9-30 If well produces oil or liqu give location of tanks. 14 ningled with that from any other lease or pool, give commingling order IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Deepen New Well Workover Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE est ID. 10-12-93 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbis. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation SEP 2 2 1993 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Mounds ORIGINAL SIGNED BY By_ Signature Carlyle Edwards Operations Technician MIKE WILLIAMS SUPERVISOR, DISTRICT IL 7itle 961-1770 Title. Printed Name (713)09/08/93

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

ignarage Form C-104 mass be filled for each pool in multiply completed wells