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NEW MEXICO OIL CONSERVATION COMMISSION
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 DRAWER DD 1 - WIO
 ARTESIA, N.M. 88210
 1 - Engineer
 1 - Foreman

30-015-23757
 Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement No.	
b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐		8. Farm or Lease Name D.S. Harroun Com.	
c. Name of Operator Getty Oil Company		9. Well No. 1	
d. Address of Operator P.O. Box 730, Hobbs, N.M. 88240		10. Field and Pool, or Wildcat Wildcat 7	
e. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1880 FEET FROM THE West LINE OF SEC. 6 TWP. 24S RGE. 29E NMAP		12. County Eddy	
19. Proposed Depth 13,300'		19A. Formation Morrow	
20. Rotary or C.T. Rotary		21. Drilling Contractor Pending	
22. Elevations (Show whether DE, RT, etc.) 2953.7		22. Approx. Date Work will start May 31, 1981	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
36	30	79.43	30	Ready Mix	Surf
26	20	94	650	1500	Surf
17 1/2	13 3/8	48 & 61	2750	2345	Surf
12 1/4	9 5/8	40, 43.5 & 53.5	10,400	2200	Surf
8 1/2	7	32 & 35	12,610	330	10,100
6 1/8	5	15	13,300	75	12,300

1. The subject well will be drilled from surface to 12,610' with brine of sufficient weight and gel additives to control pressures and condition the hole for electric logs and running of casing. The mud will be a 10-12 ppg. oil base low solids, low fluid loss mud from 12,610 to 13,300' (TD).

2. The pump and plug method will be used in cementing all strings. The 20", 13 3/8" and 9 5/8" casing will be cemented to the surface. The 7" liner will be cemented from 12,610' to approximately 10,100' inside the 9 5/8" casing and the 5" liner will be set @ TD w/the top at approximately 12,300' inside the 7" casing. Both liners will be cemented from bottom to top.

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 10-20-81
 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE CEMENTING PREVENTED PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date March 23, 1981

(This space for State Use)

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 20 1981

CONDITIONS OF APPROVAL, IF ANY: