

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
O. C. D.
ARTESIA OFFICE

Form C-103
Revised 10-1-78

3-NMOCD-Artesia 1-Dennis Kuhfal-Midland
1-file 1-PS-Engr.
4-WIO's

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Malaga Harroun "6" Com
3. Address of Operator P.O. Box 730; Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1880 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 24-S RANGE 29-E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2953.7 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-17-81 Drilling 26" hole @ 461'. Ran 12 jts. (432') 20" 94# H-40 casing and set @ 461'. Howco cemented w/ 1300 sxs. Class "C" neat, 2% CaCl, 1/2 sx. Flocele, Circulated 300 sxs. cement.
- 12-18-81 WOC 20-3/4 hrs. Pressured up on casing to 1000# for 30 mins. OK.
- 12-28-81 Drilling 17-1/2" hole @ 2762'. Ran 33 jts. 61# S-80; 32 jts. 48# K-55; and 1 jt. 68# N-80 (2733') 13-3/8" casing and set @ 2762'. Howco cemented w/ 2070 sxs. lte w/ 15# salt, 5# Gilsonite, 1/4# Flocele and 200 sxs. Class "C" cement w/ 1/4# Flocele. Total cement 2270 sxs. Circulated 221 sxs.
- 12-29-81 WOC 34 hrs. Pressured up on casing to 1000# for 30 mins. OK.
- 2-4-82 Drilling 12-1/4" hole @ 10,400'. Ran 11 jts. (410') 53.5# N-80; 109 jts. (4467') 43.5# S-95; and 130 jts. (5434') 40# N-80 9-5/8" casing set @ 10,400'. Float collar @ 10,354'; DV Tool @ 6243'.

Continued on Back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 2/10/82

PWS
APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE FEB 22 1982
CONDITIONS OF APPROVAL, IF ANY:

Howco cemented as follows:

First Stage: 1000 sxs. Lite w/.6% Halad 9, 3# gel, 1/4# flocele and tailed in w/ 200 sxs.
Class "H" cement w/.8% Halad 9.

Plug down @ 2:20 PM

Total cement-1200 sxs

Circulated 40 sxs. cement

Second Stage: 2050 sxs Lite w/.6% Halad 9, 3# gel, 1/4# flocele. Tailed in w/ 200 sxs.
Class "H" cement w/.8% Halad 9.

Plug down @ 12:20 AM-cement did not circulate.

Total cement-2250 sxs.

Cement 1st Stage - 1200 sxs-Circ. 40 sxs.

Cement 2nd Stage - 2250 sxs-Circ. 0 sxs.

TOTAL 3450 sxs-Circ. 40 sxs.

2-5-82 Ran temperature survey and found top of cement @ 5600'.