

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

3-NM-CD-Artesia
1-F

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

MAY 10 1982

O. C. D.

ARTESIA OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Malaga Harroun "6" Com
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>24S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2953.7' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Test Morrow Zone</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/23/82 Moved in; rigged up X-Pert & installed BOP.
 3/24/82 Ran Otis 5" perma latch pkr w/guide.
 3/25/82 Ran 420 jts. of 2 3/8" N-80 and 1 jt 2 7/8, N-80 set at 13,127'.
 3/26/82 CRC ran tbq. perforating gun. Set Otis Perma Latch pkr @ 13,173' SN @ 13,162'.
 Tested pkr. 2000#, ok.
 3/27/82 CRC perforated 5" liner from 13,218-13,226' (8'). No pressure change or fluid level change while perforating.
 3/29/82 Howco attempted to treat 5" perfs w/135 gals 35% NE and 1850 gals methanol & 30 balls w/750 SCF N₂/bbl. Press up to 10,000#. No break. By CRC dumped 3 1/2 gals. 35% NE on perfs, pressured to 10,100#, no break.
 4/1/82 Raise & set packer @ 12,929'. Installed well head.
 4/2/82 Wellex perf 5" liner (.25" holes) 13,218-26 (2nd time to perf). Howco pumped 4 bbls @ 5000#, 2 BPM, Swab 2 1/2 hrs. F.L. 6500'. Rec 24 bbls. Swabbing & testing.
 4/5/82 By Howco treated perfs 13,318-26 w/1700 gals. Methanol; 300 gals. 28% HCL, 65,000 SCF N₂, 31 B.S. Max 7800#, 10 bbls. Swabbed 3 hrs. Recovered 20 bbls; fluid level 10,000'. Swabbing & testing.
 4/8/82 Killed well w/45 bbls 10# brine. Set packer swabbed down to perf.
 4/12/82 Pulled 100 stds. of 2 3/8" tbq and Otis pkr. Ran 396 jts of 2 3/8" tbq & 1 jt of 2 7/8" tbq. Set pkr. @ 12,374'; bottom of tail pipe @ 12,397.42'; top of 5" liner

(Cont'd)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE May 6, 1982

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 26 1982

CONDITIONS OF APPROVAL, IF ANY:

- @ 13,286'. Installed tree & tested to 1,000# - ok.
- 4/13/82 Welex perforated Morrow 13,003-007' w/10 (.29") holes. Opened to pit with a 3 to 4" flare. Recovered 6 bbls water w/8-10' flare. Swabbing & testing.
- 4/15/82 Halliburton treated Morrow w/750 gals. 35% HCL and 2250 gals Methanol, 40 B.S. and 150,500 SCF N₂. Max press. 9400#, Min press 8000#, ISIP 5800#, 15 min 5500#, Rate 4.9 BPM. Total Load 108 bbls. Open to pit. Swabbing & testing.
- 4/17/82 CRC perforated Morrow 12,809-16' and 12,819-30' w/2 (.25") SPF = 36 holes. No increase in tubing pressure. Open to pit 4 hrs. No fluid, 8 to 10' flare. Flowing and testing.
- 4/20/82 By CRC perfed 5" liner 12,557-72'. 30 holes (.25" hole) and 12,659-65', 12 holes. Total of 42 holes. Open to pit 2 hours 0 fluid to 10' flare. Flowing & testing.
- 4/22/82 By CRC ran base temp survey from 12,000-13,190'. Perfs 12,557-13,226'. Bottom perfs covered.
- 4/23/82 By Howco treat 5" perfs 12,557-13,227' w/2400 gals 35% HCL acid & 6600 gals methyl alcohol + 3800 gals CO₂ (16 tons) 180 gals clay sta, 170 balls. By Cardinal ran IR192 tag master. Max pressure 9140#, min 6400#, avg. rate 4 BPM. Ran temp & Gamma Ray Survey. Open to pit & recovered 160 bbls water, alcohol & acid. Flowing & testing.

Will run 4 point.

RECEIVED

MAY 7 1982

FILED
MAY 10 1982