

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 23 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Malaga Harroun "6" Com
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1880</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>24-S</u> RANGE <u>29-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 2953.7' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Ran 7" & 5" liners</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled ^{8 1/2} hole to 12,571'. 7" LINER:
/26/82 Ran 54 Jts. 7" 26# S-95 LT&C Casing and set @ 12,571' to 10,099' (Liner Top)
for a total of 2472'.
/27/82 The liner was cemented as follows:
Preflushed with 1000 gals SAM-4 spacer.
100 sxs. 75/25 Poz-Mix with .75% CFR-2; .5% Halad 22-A and .5% HR-7; and
475 sxs. Class H Cement with Gas Check and .6% Halad 22-A; 6# Gas Check and 5#
KCl/sk; .4% HR-12-2% Lime; .4% CFR-2.
TOTAL CEMENT-575 sxs.
Pulled out of liner hanger-pulled 50 sxs. cement.
/28/82 Tested top of liner to 1200#. OK.
/15/82 Drilled ^{5 7/8} hole to 13,300'. 5" LINER: Ran and set 25' (1030') jts. 5" 17.93# N-80
FL-4S casing @ 13,300-12,235'. Howco cemented as follows:
135 sxs Class "H" Cement with 6# Gas Check, .5% CFR-2; 5# KCl, .6% Halad-22A, and .5% HR-12.
Preflushed with 500 gals. SAM-4 Spacer and 100 sxs. of 75/25 Poz-Mix Scavenger Cement
with .75% CFR-2 and .5% Halad 22-A, .5% HR-7.
Total Cement-235 Sxs.
Plug down @ 6:30 P.M.
Pulled 12 stands and 1 single wet. (CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dele R. Crockett TITLE Area Superintendent DATE March 19, 1982

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAR 24 1982

CONDITIONS OF APPROVAL, IF ANY:

3-18-82 Ran cement bond log from 13,278-10,000'. Good Bond. Released Rtg.