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Form C-105
Revised 8-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 12 1982

O. C. D.
ARTESIA, OFFICE

1. Indicate type of Lease	State ☐	Lease ☒
2. Date of Lease		

1. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
2. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐
3. Name of Operator	Getty Oil Company					
4. Address of Operator	P.O. Box 730 Hobbs, NM 88240					
5. Location of Well	UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1880</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>6</u> TWP. <u>24S</u> RGE. <u>29E</u> N.M.P.M.					

6. Lease Agreement Name	
7. Name of Leasee	Malaga Harroun "6" Com
8. Well No.	1
9. Field and Pool, or Wildcat	Wildcat - Morrow
10. County	Eddy

11. Date Spudded	12. Date 1st Perforated	13. Date Compl. (Ready to Prod.)	14. Elevation (D.R., R.N.B., R.T., G.R., etc.)	15. Elev. Casinghead
6/29/81	3/12/82	4/24/82	2953.7 GR	
16. Total Depth	17. Plug Back T.D.	18. If Multiple Compl., How Many	19. Intervals Cased by Rotary Tools	20. Cable Tools
13,300	13,276	Single	342' - 13,300'	0' - 342'
21. Formation Interval(s), of this completion - Top, Bottom, Name				22. Was Directional Survey Made
12,557 - 13,007', Morrow Clastics				Yes
23. Type Electric and Other Logs Run Dresser Atlas ran: CNL - FDC, GHC - Acousitc, Gamma Ray, DLL-MLL, & Dual Induction Log				24. Gas Well Cased
				No

25. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	461'	26"	1300 SXS	-
13 3/8"	68#, 61# & 48#	2762'	17 1/2"	2270 SXS	-
9 5/8"	43.5#, 53.5#	10,400'	12 1/4"	3450 SXS	-

26. LINER RECORD				27. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	10,099'	12,571'	575 SXS		2 3/8	12,397'	12,374'
5"	12,235'	13,300'	235 SXS				

28. Perforation Record (Interval, size and number)		29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
12,557-72', .25", 30 holes	8 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,659-65', .25" 12 holes	13,218-27', .25"	13,318-26	2000 gals. methanol Hcl acid, N ₂
12,812-19', .25" 10 holes	38 holes	13,003-	
12,822-26', .25" 8 holes			
12,826-33', .25" 14 holes			

30. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Producing, Shut-in)	
line not connected yet		Flowing				Shut-in	
Date of Test	Hours Tested	Coke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/27/82	1 hr.			0	380	0	Dry Gas
Flow Turning Point	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3775	pkf.		0	AOF=1,470	0		

31. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented		Mr. Bill Krafft	
32. List of Attachments			
4 pt. previously sent in.			

33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	Date	TITLE	DATE
<i>R. Crockett</i>		Area Superintendent	May 11, 1982

Posted FD-2
5-28-82
Comp + BH

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be made up into one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11-5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2525</u>	T. Strawn <u>11,698</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>12,019</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Bone Sprgs. Lime 6490'</u>
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. <u>Lamar Limestone (Delaware</u>
T. Tubb _____	T. Granite _____	T. Todilto _____	T. <u>Mtn. Group) 2738'</u>
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abc _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9319</u>	T. <u>Morrow lime stone</u>	T. Chinle _____	T. _____
T. Penn. <u>11,981 & 12,144</u>	T. <u>12,404</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Penn Morrow Clastics</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	342	342	Redbed				
342	490	148	Surf. Rock & Redbed				
490	866	376	Redbed				
866	1394	528	Surf. Rock				
1394	1475	81	Anhydrite				
1475	2463	988	Anhydrite, Salt & Dolomite				
2463	2762	299	Shale, Anhydrite & Dolomite				
2762	2950	188	Sand				
2950	3605	655	Sand & Shale				
3605	4175	570	Sand, Shale & Limestone				
4175	4425	250	Sand				
4425	5245	820	Sand & Shale				
5245	5315	70	Lime & Sand				
5315	5909	594	Sand & Shale				
5909	6178	269	Sand				
6178	6500	322	Sand & Shale				