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O. C. D.
ARTESIA, OFFICE

Form C-122
Revised 9-1-65

NEW MEXICO OIL CONSERVATION COMMSSION

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test: [X] Initial [ ] Annual [ ] Special				Test Date: 4/27/82	
Company: Getty Oil Company /			Connection: None		
Pool: Undesignated			Formation: Morrow		Unit
Completion Date: 4/24/82	Total Depth: 13,300		Plug Back TD: 13,276	Elevation: 2953.7 GL	Farm or Lease Name: Malaga Harroun 6 Com
Csg. Size: 5" / Wt.: 18 / d: 4.151 / Set At: 13,300			Perforations: From 12,557 To 13,007		Well No.: 1
Tbg. Size: 2 3/8 / Wt.: 4.7 / d: 1.995 / Set At: 12,347			Perforations: From To		Unit: F / Sec.: 6 / Twp.: 24 / Rge.: 29
Type Well – Single – Bradenhead – G.G. or G.O. Multiple: Single			Packer Set At: 12,322		County: Eddy
Producing Thru: 2 3/8 tbg.	Reservoir Temp. °F: 171 @ 13,300	Mean Annual Temp. °F: 60	Baro. Press. – P_a: 13.2		State: New Mexico
L: 12,457	H: 12,457	Gg: 0.6354	% CO_2: 6.975	% N_2: 0.540	% H_2S:	Prover:	Meter Run: 4"	Taps: Flange

NO.	Prover Line Size	X Orifice Size	Press. p.s.i.g.	Diff. h_w	Temp. °F	TUBING DATA Press. p.s.i.g.	TUBING DATA Temp. °F	CASING DATA Press. p.s.i.g.	CASING DATA Temp. °F	Duration of Flow
SI						4225	72	Packer		
1.	4"	1.25"	150	10.0	70	3775	72			1 hr.
2.	4"	1.25"	150	16.0	68	3500	69			1 hr.
3.	4"	1.25"	160	26.0	71	3040	69			1 hr.
4.	4"	1.25"	165	54.0	70	2520	67			1 hr.
5.										

RATE OF FLOW CALCULATIONS

NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P_m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1.	7.469	40.398	163.2	0.9905	1.255	1.013	380
2.	7.469	51.100	163.2	0.9924	1.255	1.013	482
3.	7.469	67.106	173.2	0.9896	1.255	1.013	631
4.	7.469	98.096	178.2	0.9905	1.255	1.014	924
5.							

NO.	P_t	Temp. °R	T_f	Z
1.	0.23	530	1.48	0.975
2.	0.23	528	1.48	0.975
3.	0.25	531	1.49	0.974
4.	0.26	530	1.48	0.972
5.				

Gas Liquid Hydrocarbon Ratio: 0 Mcf/bbl.
A.P.I. Gravity of Liquid Hydrocarbons: 0 Deg.
Specific Gravity Separator Gas: 0.635 / XXXXXXXXX
Specific Gravity Flowing Fluid: XXXXX / 0.635
Critical Pressure: 699 P.S.I.A. / P.S.I.A.
Critical Temperature: 357 R / R

P_c 5695.2 P_c^2 32,435.3

NO	P_t^2	P_w	P_w^2	$P_c^2 - P_w^2$
1		5179.2	26,824.1	5611.2
2		4895.2	23,963.0	8472.3
3		4508.2	20,323.9	12,111.4
4		3885.2	15,094.8	17,340.5
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 4.054$ (2) $\left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 3.060$

$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2}\right]^n = 1470$

Absolute Open Flow: 1,470 Mcfd @ 15.025 | Angle of Slope θ: | Slope, n: 0.799

Remarks: Bottom hole pressure measured @ mid point of perfs

Approved By Commission:	Conducted By:	Calculated By:	Checked By:
	Bill Krafft	Philip W. Smith	Dale R. Crockett