

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Encl Minerals and Natural Resources Department.

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
APR - 8 1992

O. C. D.

WELL API NO.

30-015-23757

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Malaga Harroun 6 Com

8. Well No.

1

9. Pool name or Wildcat  
Malaga Atoka

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Texaco Exploration and Production Inc. ✓

3. Address of Operator

P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1880 Feet From The West Line

Section 6 Township 24-S Range 29-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
2954' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify OCD 24 hours prior to commencement of plugging operations.

2. MIRUPU. Kill well (SIBHP 460 psi). Install BOP.

3. Unset 7" Otis Perma-Latch packer @ 11,813'. TOH w/ 2 3/8" tubing.

4. RU wireline. Set 7" CIBP @ ±11,950'. Dump 35' cement\*, (7 sxs) on CIBP (PBSD 11,915'). WOC. TIH on WS and tag plug. Load hole with mud.

5. <sup>Plug at 11322 - 11222</sup> Spot 450' cement plug (102 sxs) from 10,450' to 10,000' (across 9 5/8" casing shoe and 7" liner top). WOC. Tag plug.

6. <sup>Plug at 9618 - 9718</sup> Spot 100' cement plug (40 sxs) from <sup>6540</sup> 7000' to <sup>6190</sup> 6900'. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*M. C. Duncan*

TITLE Engineer's Assistant

DATE 4-3-92

TYPE OR PRINT NAME M.C. Duncan

TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY

*[Signature]*

TITLE

*[Signature]*

DATE

4/21/92

CONDITIONS OF APPROVAL, IF ANY:

7. Run freepoint on 9 5/8" casing. Cut and pull casing. Load hole with mud.
8. Spot 150' cement plug (116 sxs) across casing cut off point. WOC. Tag plug.
9. Spot 100' cement plug (84 sxs) from 2800' to 2700' (across 13 3/8" casing shoe). WOC. Tag plug.
10. Spot 100' cement plug (84 sxs) from 500' to 400' (across 20" casing shoe). WOC. Tag plug.
11. Spot 50' cement plug (42 sxs) from 50' to surface.
12. Cut off wellhead. Install hole marker. Clean location.

\* Cement: Class "H" Neat, 4.3 g/sack, 16.4 ppg, 1.06 ft<sup>3</sup>/sack