

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-23757
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MALAGA HARROUN 6 <i>win</i>
8. Well No.	1
9. Pool Name or Wildcat	WILDCAT BONE SPRINGS (GROUP III 6000'-6999')

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1880</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>24S</u> Range <u>29E</u> NMPM <u>EDDY</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	2954' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: RECOMPLETED TO WILDCAT BONE SPRINGS <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRIOR TO THIS RECOMPLETION TO THE WILDCAT BONE SPRINGS (GROUP III 6000'-6999') POOL, THIS WELL WAS COMPLETED IN THE ATOKA.

10/23/95 - 11/11/95

- MIRU PU, KILLED WELL W/ 10# BRINE. ND PROD TREE & BOP W/ 2 3/8" PIPE RAMS.
- RELEASED 7" PERMA-LATCH PKR SET @ 11,813' & TOH W/ PKR & 2 3/8" TBG.
- SET 7" CIBP @ 11,840' (TOP ATOKA PERF @ 11,981') & DUMPED 5' CMT ON TOP, PBTD @ 11,805'. SET 9 5/8" CIBP @ 10,085' (TOP OF 7" LINER @ 10,099') & DUMP 35' CMT ON TOP, PBTD @ 10,050'.
- CHANGE OUT 2 3/8" RAMS TO 2 7/8" RAMS. TIH W/ 2 7/8" WS TO 6703'. TSTD CSG TO 1800#. OK. CIRCD HOLE W/ 500 BBL 2% KCL. PULLED BTM OF TBG TO 6630' (LOWER MOST BS PERF LOCATION). SPTD 150 GALS 10% ACETIC ACID ACROSS BONE SPRINGS INTERVAL 6598'-6630'. TOH W/ TBG.
- RAN GR-CBL-CCL LOG FROM 10,050' (PBTD) TO 5600'. PERFORATED THE BS INTERVAL 6598'-6630' W/ 2 JSPF (32' NET, 64 HLES).
- SET 9 5/8" 6K TREATING PKR @ 6500'. LOADED BS & TSTD PKR TO 1000#. ND BOP, NU 5000# FRAC TREE. ACIDIZED BS PERFS W/ 3000 GALS 15% HCL NEFE WITH BALLSEALERS. MAX P = 2400#, AVG P - 1100#, AIR = 6 BPM.
- SWAB TESTED WELL. FRACTURE TREATED BONE SPRINGS PERFS 6598'-6630' W/ 42,500 GALS OF 35# BORATE XLG 2% KCL CARRYING 215,000# 20/40 OTTAWA SAND @ AVG RATE OF 20 BPM W/ MAX TBG PRESSURE OF 5000#. TAGGED SAND @ 5000', CLEANOUT SAND W/ COILED TBG UNIT FROM 5000' TO 7100'. RELEASE & TOH W/ PKR.
- TIH W/ PRODUCTION TBG, RODS, & PUMP. INSTALLED PUMPING UNIT. RETURNED WELL TO PRODUCTION IN THE WILDCAT BONE SPRINGS (GROUP III 6000'-6999').

OPT 12/2/95: PUMPING 3 BOPD, 58 BWPD, & 17 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 12/18/95  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR TITLE

DATE DEC 27 1995

CONDITIONS OF APPROVAL, IF ANY: