

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-23757
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	MALAGA HARROUN 6 <i>BM</i>
8. Well No.	1
9. Pool Name or Wildcat	<i>N Pienzo Crossing</i> WILDCAT BONE SPRINGS (GROUP III 6000-6999)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					
4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1880</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>24S</u> Range <u>29E</u> NMPM <u>EDDY</u> COUNTY					
10. Date Spudded 6/28/81	11. Date T.D. Reached 3/12/82	12. Date Compl. (Ready to Prod.) 11/11/95	13. Elevations (DF & RKB, RT, GR, etc.) 2954' GR	14. Elev. Csghead	
15. Total Depth 13,300'	16. Plug Back T.D. 10,050'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0'-13,300'	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 6598-6630 WILDCAT BONE SPRING GROUP III 6000-6999					20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-CBL-CCL					22. Was Well Cored No

CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
20"	94#	461'	26"	1300 SX, CIRC 300 SX	-
13 3/8"	68#, 61#, 48#	2762'	17 1/2"	2270 SX, CIRC 221SX	-
9 5/8"	53.5#, 43.5#, 40#	10,400'	12 1/4"	3450 SX, CIRC 40 SX	-
7" (LINER)	26#	12,571'	8 1/2"	575 SX	-
5" (LINER)	17.93#	13,300'	6 1/8"	235 SX	-

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6635'	
26. Perforation record (interval, size, and number) 6598' - 6630' (32' NET - 64 HOLES)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				6598'-6630'	ACID-3000 GALS 15% NEFE HCL		
				6598'-6630'	FRAC-42,500 GALS 35# BORATE XLG 2%		
				KCL & 110,000# 20/40 OTTOWA SAND			

28. PRODUCTION							
Date First Production 11/12/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING (2.5" X 1.75" X 20' RHBC PUMP)				Well Status (Prod. or Shut-in) PRODUCTION	
Date of Test 12/2/95	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 17	Water - Bbl. 58	Gas - Oil Ratio 5667
Flow Tubing Press. 20#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 42.5	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED						Test Witnessed By RAY SHORT	
30. List Attachments							

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>Monte C. Duncan</i>	TITLE <u>Engr Asst</u>	DATE <u>12/15/95</u>	
TYPE OR PRINT NAME <u>Monte C. Duncan</u>		Telephone No. <u>397-0418</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology