

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. P.O. BOX 730, HOBBS, NM 88240		² OGRID Number 022351
³ Reason for Filing Code RC; Eff. 12-1-95 Change of property name & well number from Malaga Harroun bldg		
⁴ API Number 30-015-23757	⁵ Pool Name WILDCAT BONE SPRINGS (GROUP III 6000'-6999')	⁶ Pool Code
⁷ Property Code 10987	⁸ Property Name MALAGA HARROUN 6	⁹ Well No. 1

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
F	6	24S	29E		1980	NORTH	1880	WEST	EDDY

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 10/1/82	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	TEXACO TRADING & TRANSPORTATION P.O. BOX 60628 MIDLAND, TEXAS 79711	2477510	O	F-6-24S-29E EDDY, NEW MEXICO (BATTERY)
017741	PINNACLE NATURAL GAS COMPANY 1031 ANDREWS HWY, SUITE 209 MIDLAND, TEXAS 79701	2477530	G	F-6-24S-29E EDDY, NEW MEXICO (BATTERY)

IV. Produced Water

²³ POD 2477550	²⁴ POD ULSTR Location and Description F-6-24S-29E; EDDY, NEW MEXICO (BATTERY)
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V. Well Completion Data

²⁵ Spud Date 6/28/81	²⁶ Ready Date 11/11/95	²⁷ Total Depth 13,300'	²⁸ PBTD 10,050'	²⁹ Perforations 6598' - 6630'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
26"	20"	481'	1300 SX, CIRC 300 SX	Port ID-2
17 1/2"	13 3/8"	2762'	2270 SX, CIRC 221SX	1-5-96
12 1/4"	9 5/8"	10,400'	3450 SX, CIRC 40 SX	chg well
8 1/2"	7" (LINER)	12,571'	575 SX	name

VI. Well Test Data

³⁴ Date New Oil 11/12/95	³⁵ Gas Delivery Date 10/1/82	³⁶ Date of Test 12/2/95	³⁷ Length of Test 24	³⁸ Tubing Pressure 20#	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 3	⁴² Water - Bbls. 58	⁴³ Gas - MCF 17	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 

Printed Name Monte C. Duncan

Title Engr Asst

Date 12/15/95

Telephone 397-0418

OIL CONSERVATION DIVISION

Approved By: **ORIGINAL SIGNED BY TIM W. GUN**
DISTRICT II SUPERVISOR

Title:

Approval Date: **DEC 27 1995**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528

Previous Operator Signature

Printed Name

Title

Date