## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>DISTRICT IV</u> P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 45F uary 10 100 Revised February 10,1994 Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

			OILVELO	AAVO	/ 1110 / 1		(127110	N TO TRANSF	ORT		1
	<del></del>			<sup>2</sup> OGRID Number							
TEXACO EXPLORATION & PRODUCTION INC.								022351			
P.O. BOX 730, HOBBS, NM 88240								RT MARCH 1996 FOR 4402 BBLS			
30-015-23757						OF THE LOCAL CONTROL OF THE SUCCESSION OF THE SU			ware Pool Code 4294)		
<sup>7</sup> Property ( 10987					8 Property				9 Well No.		
10		···	<del></del>		MALAGA H	ARROUN	6				1
Surface Local Section		Range	Lot.ldn	Fee	t From The	North/Sc	outh Line	Feet From The	East/W	est Line	County
F 6	248	29E			1980 NORTH		<b>КТН</b>	1880		WEST EDDY	
11 Bottom Hole	Location										
JI or lot no. Section	n Township	Range	Lot.idn	Fee	t From The	North/So	outh Line	Feet From The	East/W	est Line	County
Lse Code P	ucing Method Co		nnection Date	, 15	C-129 Permit	Number	16	C-129 Effective Date		<sup>17</sup> C-129 E	xpiration Dat
Oil and Gas 1						<del></del>		<del></del>			
<sup>18</sup> Transporter	<del></del>	Transporter Na			<sup>20</sup> POD		<sup>21</sup> O/G		<sup>22</sup> POD	ULSTR Loc	ation
0GRID 022507	TEXACO TRA		and Address DING & TRANSPORTATION			2477510 O			and	Description	
		P.O. BOX 60628 AND, TEXAS 79711						ED	F-6-24S-29E EDDY, NEW MEXICO		
017741	· · · · · · · · · · · · · · · · · · ·	NATURAL GAS COMPANY			24775	2477530 G			(BATTERY) F-6-24S-29E		
1031 AND		DREWS HWY, SUITE 209 AND, TEXAS 79701						EDI	DY, NEW	MEXICO	
									(BATTE		
		<del></del>								· · · · · ·	
								·			
Produced Wat	er				24 500						
2477550					POD			Description XICO (BATTERY)			
Well Completion	on Data										
"					T	20					
<sup>25</sup> Spud Date		<sup>26</sup> Ready Date	9		<sup>27</sup> Total Depth	h		PBID	EN		ations
<sup>25</sup> Spud Date	ζE.	neady Date	ING & TUBIN				DEPTH SE	日はし	33 S.		,
Spud Date	<u>ZE</u>	neady Date					DEPTH SE	日はし	33 S.	ACKS CEME	,
Spud Date	ZE	neady Date					DEPTH SE	日はし	33 S.	ACKS CEME	NT
30 HOLE SIZ		neady Date					DEPTH SE			ACKS CEME ASS	NT
Spud Date		neady Date	ING & TUBIN	G SIZE		32 [				ACKS CEME ASS	7 - a
30 HOLE SIZ	<sup>35</sup> Gas De	31 CAS	ING & TUBIN		st 3		f Test			ACKS CEME ASS	Pressure
Well Test Data  30 HOLE SIZ  Well Test Data  34 Date New Oll  40 Choke Size	<sup>35</sup> Gas De	31 CAS	36 Date	G SIZE	st 3	<sup>7</sup> Length o	f Test	38 Tubing Pres 44 AOF	MST.	ACKS CEME	Pressure
Well Test Data  Well Test Data  The New Oil  Choke Size  I hereby certify that the indivision have been compared.	35 Gas De 41 Oil rules and regulation	31 CASI Slivery Date - Bbls. s of the Oil Conser	36 Date  42 Water	G SIZE	st 3;	<sup>7</sup> Length o	f Test MCF	38 Tubing Pres 44 AOF	ON DI	ACKS CEME  ACKS CEME  AS 6  39 Casing  45 Test N	Pressure
Well Test Data  Well Test Data  The New Oil  Well Test Data	35 Gas De 41 Oil rules and regulation	31 CASI Slivery Date - Bbls. s of the Oil Conser	36 Date  42 Water	G SIZE	st 3:	<sup>7</sup> Length o	f Test MCF	38 Tubing Pres 44 AOF	ON DI	ACKS CEME ACKS  39 Casing 45 Test M	Pressure
Well Test Data  Well Test Data  The New Oll  Choke Size  I hereby certify that the Division have been complete to the property of the property	35 Gas De 41 Oil rules and regulation	31 CASI slivery Date - Bbls. s of the Oil Conserthe information give vieledge and belief.	36 Date  42 Water	G SIZE	st 3;	<sup>7</sup> Length o	f Test MCF	38 Tubing Pres 44 AOF  ONSERVATI  ORIGINAL SIG	ON DI	ACKS CEME ACKS  39 Casing 45 Test M	Pressure
Well Test Data  Well Test Data  Well Test Data  40 Choke Size  I hereby certify that the policy of t	35 Gas De 41 Oil rules and regulation blied with and that the best of my know	31 CASI slivery Date - Bbls. s of the Oil Conserthe information give vieledge and belief.	36 Date  42 Water	G SIZE	st 3:	<sup>7</sup> Length o	f Test  MCF  OIL C  By:	38 Tubing Pres 44 AOF  ONSERVATI  ORIGINAL SIG	ON DI	ACKS CEME ACKS CEME ACKS  39 Casing 45 Test M VISION BY TIM V ISOR	Pressure
Well Test Data  Well Test Data  Thereby certify that the polyision have been complist true and complete to the polyinature of t	35 Gas De 41 Oil rules and regulation blied with and that the best of my know	31 CASI slivery Date - Bbls. s of the Oil Conserthe information give vieledge and belief.	36 Date  42 Water  rvation en above	G SIZE	st 3:	<sup>7</sup> Length o	f Test  MCF  OIL C  By:	38 Tubing Pres 44 AOF  ONSERVATI  ORIGINAL SIG	ON DI	ACKS CEME ACKS CEME ACKS  39 Casing 45 Test M VISION BY TIM V ISOR	Pressure