

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-23757
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MALAGA HARROUN 6
8. Well No.	1
9. Pool Name or Wildcat	<i>Malaga Delaware</i> <del>WILDCAT BRUSHY CANYON (GROUP III)</del>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	2954' GR

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC. ✓

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter F : 1980 Feet From The NORTH Line and 1880 Feet From The WEST Line  
Section 6 Township 24S Range 29E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2954' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: RECOMPLETED TO WILDCAT BRUSHY CANYON ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRIOR TO THIS RECOMPLETION TO THE WILDCAT BRUSHY CANYON (GROUP III 6000'-6999'), THIS WELL PRODUCED FROM THE PIERCE CROSSING; BONE SPRING, NORTH OIL POOL

2/28/96 - 3/7/96

1. MIRU, INSTALLED BOP, TOH W/ PROD EQUIP. TIH W/ CIBP & SET @ 6550', CAPPED W/ 35' CMT (NEW PBTD @ 6515').  
2. PERFORATED THE BRUSHY CANYON INTERVAL 6404'-6444' W/ 2 JSPF (40' NET, 80 HLES).  
3. TIH W/ 9 5/8" TREATING PKR, TESTED TBG IN HOLE TO 6296'. SET PKR @ 6296'. LOADED BS & TSTD PKR. ACIDIZED BRUSHY CANYON PERFS 6404'-6444' W/ 1800 GALS 7.5% HCL NEFE WITH BALLSEALERS. MAX P= 2360#, AIR = 6 BPM. OVERFLUSHED W/ 50 BBLS 2% KCL WATER.

4. SWABBED LOAD BACK. RELEASED & TOH W/ PKR. TIH W/ PRODUCTION TBG, RODS, & PUMP. RETURNED WELL TO PRODUCTION IN THE WILDCAT BRUSHY CANYON POOL.

OPT 4/8/96 PUMPING 8 BOPD, 88 BWPD, 9 MCFD

(INTERNAL TEPI STATUS REMAINS: PM)

RECEIVED

APR 30 1996

OIL CON. DIV.  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst

DATE 4/26/96

TYPE OR PRINT NAME Monte C. Duncan

Telephone No. 397-0418

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**

APPROVED BY **DISTRICT II SUPERVISOR**

TITLE

DATE **MAY 25 1996**

CONDITIONS OF APPROVAL, IF ANY: