

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

CISF
 BLM
 BofM

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-015-23757

5. Indicate Type of Lease
 STATE FEE

6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RES. OTHER _____

2. Name of Operator
 TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
 205 E. Bender, HOBBS, NM 88240

7. Lease Name or Unit Agreement Name
 MALAGA HARROUN 6

8. Well No. 1

9. Pool Name or Wildcat
 MALAGA DELSUANE
 WILDCAT BRUSHY CANYON (GROUP III)

4. Well Location
 Unit Letter F : 1980 Feet From The NORTH Line and 1880 Feet From The WEST Line
 Section 6 Township 24S Range 29E NMPM EDDY COUNTY

10. Date Spudded 6/28/81	11. Date T.D. Reached 3/12/82	12. Date Compl. (Ready to Prod.) 3/7/96	13. Elevations (DF & RKB, RT, GR, etc.) 2954' GR	14. Elev. Csghead 2954'
15. Total Depth 13,300'	16. Plug Back T.D. 6515'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0'-13,300'

19. Producing Interval(s), of this completion - Top, Bottom, Name
 6404'-6444' (WILDCAT BRUSHY CANYON (GROUP III))

20. Was Directional Survey Made
 YES

21. Type Electric and Other Logs Run
 GR-CBL

22. Was Well Cored
 No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
20"	94#	461'	26"	1300 SX, CIRC 300 SX	
13 3/8"	68#, 61#	2762'	17 1/2"	2270 SX, CIRC 221SX	
9 5/8"	53.5#	10,400'	12 1/4"	3450 SX, CIRC 40 SX	
7" (LINER)	26#	12,571'	8 1/2"	575 SX	
5" (LINER)	17.93#	13,300'	6 1/8"	235 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2 7/8"	6300'	

26. Perforation record (interval, size, and number)
 6404'-6444'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6404'-6444'	ACID - 1800 GALS 7.5% NEFE HCL

28. PRODUCTION

Date First Production 3/8/96
 Production Method (Flowing, gas lift, pumping - size and type pump)
 PUMPING (2.5" X 1.5" X 20' RHBC PUMP)

Well Status (Prod. or Shut-in)
 PRODUCTION

Date of Test 4/8/96	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 9	Water - Bbl. 88	Gas - Oil Ratio 1125
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 43.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD

Test Witnessed By
 RAY SHORT

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 4/26/96

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todiito	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology