

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

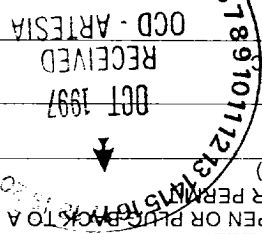
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-23757		5. Indicate Type of Lease STATE ☐ FEE ☐		6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name MALAGA HARROUN 6		1. Type of Well: OIL ☒ GAS ☐ WELL ☐ OTHER ☐		2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	
8. Well No. 1		3. Address of Operator 205 E. Bender, Hobbs, NM 88240		4. Well Location Section 6 Township 24S Range 29E NMPM EDDY COUNTY	
9. Pool Name or Wildcat MALAGA DELAWARE		10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2954' GR			

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR
PLUG BACK TO A DIFFERENT RESERVOIR" (FORM C-101) FOR SUCH PROPOSALS.)



NOTICE OF INTENTION TO:

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

☐ PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON	☐ CHANGE PLANS	☐ COMMENCE DRILLING OPERATION	☐ ALTERING CASING	☐ PLUG AND ABANDONMENT
☐ TEMPORARILY ABANDON	☐ OTHER:	☐ SO2 CURRENT PERFS, ADD NEW PAY & ACIDIZE	☐ CASING TEST AND CEMENT JOB	☐ OTHER:	☐
☐ PULL OR ALTER CASING	☐	☐	☐	☐	☐

SUBSEQUENT REPORT OF:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Comply with all NMOC, BLM, and Texaco safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MURU. TOH w/ production equipment. NU BOP, test & record operation of BOP rams. Kill well with water if necessary.

3. TIH w/ 9 5/8" CIBP & set @ 6330'. Dump 35' of cement on top of CIBP. TOH.

4. Perf 4, 0.52" holes 90 deg. phasing in 9-5/8" csg @ 3700'. Establish circulation on 9-5/8" & 13-5/8" annulus.

5. TIH with 9-5/8" cement retainer on 2-7/8" tbg and set at 3670'. Establish circ to surface. Mix & pump 500 sx Class C cement. When cement is circ'd to surface, shut in bradenhead valve, displace cement to cement retainer ~22 bbl. Sting out of cement retainer & TOH with 2-7/8" tbg. SION.

6. Run temperature survey from 3670' to surface or TOC. Perf 9-5/8" casing from 3385' - 3420' with 2 spf (0.45" 51J charges, 35' total, 70 holes).

7. TIH w/ 9-5/8" treating pkr. Spot 250 gal 15% HCl across perfs. Set pkr @ +/- 3200'. Acidize Bell Canyon perfs w/ 2500 gal 15% HCl at 3 - 4 BPM.

8. Swab test Bell Canyon interval. Fracture stimulate as required. TOH. TIH with production equipment & return well to production.

(INTERNAL TEP1 STATUS REMAINS: PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *Monte C. Duncan* TITLE Engr Asst

DATE 10/17/97

Telephone No. 397-0418

TYPE OR PRINT NAME Monte C. Duncan

APPROVED BY TITLE DATE
ORIGINAL SIGNED BY TITLE DATE
DISTRICT # 1111