

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-15433

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	RECEIVED	7. Unit Agreement Name N.E. Loving
2. Name of Operator Pogo Producing Company /	SEP 15 1981	8. Farm or Lease Name NEL
3. Address of Operator P O Box 10340, Midland, Texas 79702	O. C. D.	9. Well No. 2
4. Location of Well UNIT LETTER I 1880 FEET FROM THE South LINE AND 760 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 23-S RANGE 28-E N.M.P.M.	ARTESIA, OFFICE	10. Field and Pool, or Wildcat Wildcat, Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3046.4' GR, 3055.4' KB		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Re-potential well on beam pump <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was initially potentialized flowing for 66.8 BBLs oil plus 9 MCF for 21.5 hrs. w/ 42 PSIG tubing pressure on 3/4" choke. Allowable of 67 BBLs per day was assigned effective August 1, 1981.

Installation of pumping unit was completed Sept. 10, 1981 and the well was re-potentialized as followed:

Start potential test at 10:30 am 9/11/81. Pumped 106 BBLs oil plus 33 MCF gas in 24 hrs., GOR 311:1, SG oil 41.6 API @ 60°F, 64" stroke, 10 SPM, 1 1/2" pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Williams TITLE District Oper. Mgr. DATE Sept 14, 1981

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT 2 DATE SEP 21 1981

CONDITIONS OF APPROVAL, IF ANY: