

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

JAN 21 1983

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF OPERATIONS	
DISTRIBUTION	
FILE	
U.S.D.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
REGISTRATION OFFICE	
Operator	

Pogo Producing Company

Address  
P.O. Box 10340 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input checked="" type="checkbox"/>

Other (Please explain) effective 1-1-83  
Western Crude Oil, Inc. name changed to  
Getty Trading and Transportation Co.

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
NEL	2	Leasing - Cherry Canyon Wildcat Delaware	State, Federal or Fee Federal	NM-15433
Location	Unit Letter I ; 1880 Feet From The South Line and 760 Feet From The East			
Line of Section	9	Township 23-S	Range 28-E	NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Getty Trading and Transportation Company	P.O. Box 1142, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.	Is gas actually connected?	When
	I	9	23-S	28-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5/11/81	8/1/81	4300'	3980'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3046.4 GR 3055.4 RKB	Cherry Canyon	3648'	3762'					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8 5/8	440	350 sx					
7 7/8	5 1/2	4030	925 sx					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6/22/81	8/1/81	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
21.5 Hr	42		3/4
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
66.8	66.8	0	29

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Bill Hill*  
(Signature)

Production Superintendent

(Title)

1/19/83

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 26 1983

Original Signed By  
Leslie A. Clements  
Supervisor District II

This form is to be filed in compliance with N.M.C. 1924.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with N.M.C. 191.  
All sections of this form must be filled out completely for allowables on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Form C-104 must be filed for each pool in multiple.