	SANTA FE	FOR ALLOWAP		Supersedes Old C-174 and C Elforive 1-1-65			
	FILE	AND CANSPORT OIL AND NATURAL GAS		GAS RECE			
	TRANSPORTER OIL GAS	-			JUL 9	1981	
	OPERATOR V	-			<b>^</b>	1201	
Ι.	PRORATION OFFICE				ARTESIA, O		
	Address Company						
	P.O. Box 10340 Midland, Texas 79702 Recoon(s) for filing (Check proper box) Other (Please explain) Test tank allowable						
	New We!! Change in Transporter of: request for approximately 175 bbls of						
	Recompletion     OII     Dry Gas     Crude oil produced during completion       Change in Ownership     Casinghead Gas     Condensale     Operations     Perfs     3648-70     Cherry Canyon						
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE Vell No.; Pool Name, Including Formation Kind of Lease Lease Lease						
	Leose Name NF1	NEL 2 Wildcat Delawa			I or Fee Federal		
	Location I 1880 F to The South time and 760 Feel From The				<sub>The</sub> East		
	Design and the second s					Eddy county	
	Line of Section 9 Tow	vnship 23-S Range 28	8-Е, мирм,			Ludy county	
II.	Reite Effective 24 1-94 FOTT Energy Corp.						
					Texas 79702		
	Western Lrude UIL, I Nome of Authorized Transporter of Cas	inghead Gat CCUVDride CO	Address (Give address t	o which approv	ed copy of this form i	s to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connecte	d? , Whe	'n		
	give location of tarks. If this production is commingled wit	I 9 23-S 28-E		number:			
	COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same F	ies'v. Dill. Rest	
	Designate Type of Completio	<u></u>		1 1 			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth		
	Perforations				Depth Casing Shoe	epth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				· · · · · · · · · · · · · · · · · · ·		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACK5 CI	EMENT	
ו א.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a)	fter recovery of total volum pth or be for full 24 hours)	e of load oil a	nd must be equal to o	r exceed top allow	
Ī	DIL, WELL able for this article for the f						
	Length of Test	Tubing Pressure	Casing Piesswe		Choke Size		
	Actual Prod. During Tost	Cil-Bbla.	Water-Bbls.		Gas-MCF		
	GAS WELL		Dhis Contraction Office		Grevity of Condensat		
ſ	Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF			· · · · · · · · · · · · · · · · · · ·	
}.	Testing Method (pirot, back pr.)	Tubing Pressue (Shot-in)	Casing Pressure (Sbut-1	п)	Choke Size		
ل ۱. (	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION				
1	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given i bove is true and complete to the best of my knowledge and belief.		APPROVED				
			BY				
		TITLE					
	B/ u Julian	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened					
-	(Signati	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
_	Division Operations	All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
_	July 6, 1981						
	· · · · ·	·····	Separate Forma C-104 must be filed for each pool in multiply completed wells.				