

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87504 1981

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company	8. Firm or Lease Name Harroun A
3. Address of Operator P.O. Drawer 3488 Midland, Texas 79702	9. Well No. 3
4. Location of Well UNIT LETTER J FEET FROM THE 2310 South LINE AND 1650 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 22S RANGE 28 E N.M.P.M.	10. Field and Pool, or Wildcat Und. Herradura Bend, Cherry Canyon
11. Elevation (Show whether DF, RT, GR, etc.) 3041' Gr., 3050' DF (Corrected)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 4020' in sand July 8, 1981. Ran Schlumberger Dual Laterolog, Compensated Neutron-Formation Density, Gamma Ray logs. Shot 16 sidewall cores from 2505' to 3658'. No shows in Cherry Canyon sands. Ran drill pipe open-ended and set plug from 4020' to 3920' with 40 sacks Class C cement. Set plug from 2700' to 2600' with 60 sacks Class C cement. Cement in place at 8:00 p.m., 7-9-81. Waited 12 hours and dressed off plug with 7 7/8" bit to 2610'. Ran 65 joints 4 1/2", 9.5#, J-55 casing, 2596#, set at 2605'. Cemented with 600 sacks Howco lite with 5# salt and 1/4# Flocele and 250 sacks 50-50 Class C Pozmix. Cement in place at 4:00 a.m., 7-11-81. Cement circulated. Tested casing with 1200 psi for 30 minutes with no leak-off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice-President - Production DATE July 13, 1981

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE Jul 16 1981

CONDITIONS OF APPROVAL, IF ANY: