

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

DEC 28 1981

O. C. D.

OPERATIONS SECTION

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
NATURAL GAS	☐
OPERATOR	
PROMOTION OFFICE	
Operator	

The Eastland Oil Company

Address: P. O. Drawer 3488

P. O. Drawer 3488, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS
FLARED AT 2-8-82
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease Fee
Harroun "A"	4	Herradura Bend (Delaware)	State, Federal or Free	Fee
Location				
Unit Letter	I	1652 Feet From The	South	Line and 972 Feet From The
Line of Section	29	Township	22-S	Range 28-E
				NMPLA Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Crude Company	310 Illinois Ave., Suite 128, Midland, Tex. 79702	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
None	---	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	A	32
	22S	28E
	Is gas actually connected?	
	No	

If this production is commingled with that from any other lease or pool, give commingling order number: No

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Log Back	Same as Test
X	X		X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Sub. P.D.				
11-5-81	12-8-81	2489'	Same				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
3040' GR, 3041' DF	Delaware Sand	2470'	2480				
Perforations	Depth, Casing Shoe		2470'				
2470-2489' (6 1/4" open hole)							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8"	404'	500 sx Class C
8"	4 1/2"	2470'	500 sx Lite +
			200 sx 50-50 C-Pozmix

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-8-81	12-17-81	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	---	20#	10-42" SPM
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	55	0	8

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

George D. Neal - Vice President-Production

12-22-81

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE - SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own-
er, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-

OIL CONSERVATION DIVISION

Drawer DD Artesia, NM

DISTRICT OFFICE #2

Sept. thru Dec. 1981

NO. ~~3092~~ 3105 N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE December 29, 1981

PURPOSE ALLOWABLE ASSIGNMENT NEW WELL (N/S)

Effective December 8, 1981 an allowable of 55 barrels of oil
per day is hereby assigned to The Eastland Oil Company,
Harroun A #4-I-29-22-28 in the Herradura Bend Delaware pool.

L - P

MP - P

Dec. Total - 1320 bbls.

WAG:mm

The Eastland Oil Company

TCC

P - none

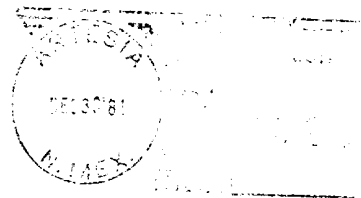
OIL CONSERVATION DIVISION

W. A. Gressett

DISTRICT SUPERVISOR

ENERGY and MINERALS DEPARTMENT

Oil Conservation Division
Drawer DD
Artesia, New Mexico 88210



The Crude Company
310 Illinois Ave., Suite 128
Midland, Texas 79702



MOVED, LEFT NO ADDRESS

