1. Eleveriors i show when 3028' GR	her DF, h	(T, etc.)		Status Plug. Bond on File	19, Proposed Depth 3800 21B, Drilling Contr Tinsley & Sc	Cherry	Canyo	n F	, Rotary or C.T. Rotary ate Work will star!
					3800	Cherry	Canyo	n F	Rotary
						<u>IIIIII</u>	ΠΠ	IIIII	TTTTTTTT
///////////////////////////////////////	1111	ЛШ					ÍΠ,	Eddy	
	III	<u>IIIII</u>	<u>IIIIIII</u>	<u>IIIIIIII</u>	<u>IIIIIIIIII</u>		V 12.	County	
972	FROM T	Ea	et.	29	225 _{PG}	285			
A Location of Well		T	LOCATI		FLET FROM THE SC	outh	NE T	<u>IIIIII</u>	
	wer 3	488, Mi	dland, Tex	(as 797))2	- U	W He	rradura	Bend ICherry
3. Address of Operator						·····	10.	Field and P	ool, or Wildcat
2. Name of Operator The East1	and O	il Comp	anv 1				1.	4	
		01 H	CA		SINGLE X	ZONE		Harroun	··· K ?
b. Type of Well			U			MULTIPLE	8.	arm or Leas	
DDI	L 🗴		D	EEPEN	1	PLUG BACK	٦L		·
1a. Type of Work							7.	Unit Agreeme	nt Name
	-11 ATION	FOR PF	RMIT TO D	RILL DEEPER	N, OR PLUG BAC				illillili
LAND OFFICE OPERATOR						TESIA, OFFICE		illilli	7777777777777
U.S.G.S.					1 - C	O. C. D.	4		
FILE		Z				0.001		Etate OIL & C	as Louco No.
SANTA FE			SANI	A FE, NEW	MEXICO 8750	AY 5 1981			PEC X
DISTRIBUTION		r1	C 0 017	F, O, BOX	1000 MEXICO 87501		5A	Indicate Ty	pe of Luase
ENERGY AND MINERALS				P. Q. BOX	FION DIVISI	Maceiver		1sed 10-1-	78
PROCESS AND ARRENALC	00000		1 01	NICEDVA.	FION DEVISE		For	m C-101	
STATE OF NEW							20		23765

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	23#	350'	250 sx	Circ.
6 3/4"	4 1/2"	9.5#	3800'	200 sx 50-50	Circ.
				Pozmix	
	1	1		250 sx Lite	

On S" series 900 API 3M double BOP installed on surface casing and tested before drilling out. At total depth, BHC Sonic log and Gamma Ray will be run to bottom of surface casing.

APPROVAL VALID FOR 150
PERMIT EXCIRES 11-6-81
UNDERT TOPOLOG UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	T PRODUCTIVE ZONE AND PROPOSED NEW PRODU
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed <u>CETTINE</u> <u>Free</u> <u>Title</u> <u>Vice President-Production</u>	Date May 4, 1981
(This space for State Use) APPROVED BY 1. A. ALASSET TITLE SUPERVISOR, DISTRICT II	MAY 0 6 1981

CONDITIONS OF APPROVAL, IF ANY

WELL LOCATION AND ACREAGE DEDICATION PLAT

RECEIVED

Porm C-102 Supersedes C-128 Effective 1-1-65

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		All distances must be fr	om the outer boundaries of the Sect	MAY 5 33,	
Operator The Eastland Oil Company			Harroun "A"	O. C. D.	Well No. 4
''nit Letter I	Section 29	Township 22 South	Range County	ARTESIA, OFFICE Eddy	
Actual Footage Loca			070	Г	
1652 Ground Løvel Elev.	feet from the Producing For	South line and	972 teet from th		line Ited Acreage:
3027.9		Canyon M	Herradura Bend (Cher	ry Canyon)	40 Acres
	an one lease is		ll by colored pencil or hachu , outline each and identify th		
	ommunitization, u	nitization, force-poolir	edicated to the well, have th ng. etc? Consolidation	ne interests of all o	wners been consoli-
this form if No allowab	necessary.) le will be assigned	ed to the well until all	iptions which have actually interests have been consoli l unit, eliminating such inter	dated (by communiti	zation, unitization,
	1			CER	FICATION
					hat the information con- true and complete to the edge and belief.
	+ 			Com; mny	eal ent – Production d Oil Company
	 			May 4, 1981	
	 +		972'	shown on this pl notes of actual under my supervi	that the well location at was plotted from field surveys made by me or sion, and that the same rect to the best of my slief.
	 			Date Surveyed 3-17-8: Registered Profess and/or Land Survey	ional Engineer
0 330 860	90 1320 1650 194	0 2310 2640 2000	1900 1900 800	PAT	RICK A. ROMERO 6663 ald J. Eldson 3239