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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO RE-DRILL FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.			
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER 2. Name of Operator The Eastland Oil Company 3. Address of Operator P. O. Drawer 3488, Midland, Texas 79701 4. Location of Well UNIT LETTER I 1652 FEET FROM THE South LINE AND 972 FEET FROM East LINE, SECTION 29 TOWNSHIP 22S RANGE 28E NMPL. 15. Elevation (Show whether DF, KT, GR, etc.) 3028' GR		7. Unit Agreement Name 8. Form of Lease Name Harroun "A" 9. Well No. 4 10. Field and Pool, or Wildcat Herradura Bend (Cherry Canyon) 12. County Eddy			
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data <table border="0"> <tr> <td> NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ FULL OR ALTER CASING ☐ OTHER ☐ </td> <td> PLUG AND ABANDON ☐ CHANGE PLANS ☒ Surface Casing Program </td> <td> SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ </td> </tr> </table>			NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ FULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☒ Surface Casing Program	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to change the surface casing size from 8-5/8" to 40.5#, 10-3/4" and set at the same depth of 350 feet in a 15" Hole. The casing will be cemented with 350 sacks of 2% CaCl₂ type C Cement sufficient to circulate to the surface. After nipping up and testing, a 7-7/8" hole will be drilled to total depth.

The purpose of the larger surface casing is to allow an intermediate string of casing to be set and the hole deepened at a later date in the event the Cherry Canyon is not productive.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice President-Production DATE 6/12/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 16 1981

CONDITIONS OF APPROVAL, IF ANY: