

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
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NOV 13 1981

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company	8. Farm or Lease Name Harroun A
3. Address of Operator P. O. Drawer 3488, Midland, Texas 79702	9. Well No. 4
4. Location of Well UNIT LETTER I , 1652 FEET FROM THE South LINE AND 972 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 22-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Cherry Herradura Bend Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3040 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Harroun A #4 was spudded November 5, 1981 @ 2:30 p.m. using Hopi Drilling Company Cable Tool Rig. A 10" hole was drilled to 407 feet & 10 joints of 8 5/8", 23# casing set @ 404'. The casing was cemented w/300 sx Class C w/2% CaCl₂ w/cement in place at 5:30 p.m. November 10, 1981. Approximately 80 sx of excess cement was circulated to pit.

After allowing cement to set 18 hrs. the casing was bailed dry. The cement & shoe were drilled at 11:30 a.m. 11-11-81. The casing was bailed dry, & again after 30 minutes there was no water entry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Francis Reed* TITLE Production Foreman DATE 11-12-81

APPROVED BY *M. Williams* TITLE OIL AND GAS INSPECTOR DATE NOV 16 1981

CONDITIONS OF APPROVAL, IF ANY: