

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

DEC 11 1981

O. C. D.

ARTERIA OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator THE EASTLAND OIL COMPANY | 8. Farm or Lease Name Harroun "A" |
| 3. Address of Operator P. O. Drawer 3488, Midland, Texas 79702 | 9. Well No. 4 |
| 4. Location of Well UNIT LETTER I , 1652 FEET FROM THE South LINE AND 972 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 22-S RANGE 28-E N.M.P.M. | 10. Field and Pool, or Wildcat Herradura Bend (Delaware) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3040' GR, 3041' DF | 12. County Eddy |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to total depth of 2489' in sand with a 6 1/4" cable tool bit. Reduced hole from 8" to 6 1/4" at 2454'. Ran logs on December 4, 1981 and then ran 60 joints 4 1/2", 9.5#, J-55, #1 casing with 5-7/8" packer shoe set at 2470'. Cemented w/300 sacks HOWCO Lite, 7# salt and 1/4# Flocele per sack, followed by 200 sacks 50-50 Class C-Pozmix with 5# salt and 1/4# Flocele per sack. Circulated 62 sacks to surface. Cement in place at 1:30 p.m., 12/5/81.

Allowed cement to set 43 hours and swabbed and bailed 4 1/2" casing dry. After allowing to stand for one hour, casing was bailed with no fluid entry. Drilled packer shoe and cleaned hole to total depth at 4 p.m., 12/7/81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George J. Truel TITLE Vice President, Production DATE 12/10/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 14 1981

CONDITIONS OF APPROVAL, IF ANY: