

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEC 23 1981

O. C. D.
DISTRICT OFFICE

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OPERATOR	
PROMOTION OFFICE	

The Eastland Oil Company

Address: P. O. Drawer 3488

P. O. Drawer 3488, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
RELEASED AFTER 2-8-82
LESS AN EXCEPTION TO Rule 306

TAINED

Ex # 2592

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Harroun "A"	4	Herradura Bend (Delaware)	State, Federal or Fee	Fee
Location				
Unit Letter	I	1652 Feet From The South Line and	972 Feet From The East	
Line of Section	29	Township	22-S	Range
			28-E	N.M.P.M.
			Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Crude Company	310 Illinois Ave., Suite 128, Midland, Tex. 79702	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
None	---	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	A	32
	22S	28E
		No

If this production is commingled with that from any other lease or pool, give commingling order number:

No

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Fract.	Drill. Hole
	☒		☒					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		R.E.T.D.			
11-5-81	12-8-81		2489'		Same			
Elevations (DF, RRB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3040' GR, 3041' DF	Delaware Sand		2470'		2480			
Perforations:					Depth Casing Shoe			
2470-2489' (6 1/4" open hole)					2470'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8 5/8"	404'	300 sx Class C
8"	4 1/2"	2470'	300 sx Lite +
			200 sx 50-50 C-Pozmix

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-8-81	12-17-81	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	---	20#	10-42" SPM
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	55	0	8

Posted ID-2
+ Comp. Book
C.C.O.
12-31-81

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

George D. Neal - Vice President-Production

(Date)

12-22-81

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 30 1981

BY W. A. Gussett
TITLE SUPERVISOR, DISTRICT M

This form is to be filed in compliance with RULE 101.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 101.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter or other such change or condition.
Separate Form C-104 must be filed for each pool in multiple