

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Harvey E. Yates Company ✓
3. ADDRESS OF OPERATOR  
P. O. Box 1933
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1980' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PLLL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) 8 5/8" casing & Test & 4 1/2" csg

5. LEASE  
NM - 13628
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Phillips Federal
9. WELL NO.  
#1
10. FIELD OR WILDCAT NAME  
Wildcat B
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 1, T-24S, R-28E
12. COUNTY OR PARISH  
Eddy
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
2963.3' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/19/81 Depth-3000' WOC. Formation. Ran 3016' of 8 5/8" scg (15 jts 32# and 60 jts 24#) ST&C and set @ 3000'.  
Cemented w/900 sx Hal Lite w/8# salt and 1/4# Flocele per sx; followed w/200 sx Class "C" w/2% CaCl. PD @ 2:55 p. m. 5/18/81. Circulated 50 sx to pit.

5/20/81 Depth 3620'. Formation-li; after 18 hr. WOC tested csg & HYDIL to 1500 psi/30 min and Manifold, Valves & Rams to 3000 psi.

5/31/81 TD-8619'. Formation li. Ran total of 192 jts 4 1/2" csg and set @ 7710':  
21 jts 11.6#, LT&C, J-55 (827.04')  
154 jts 10.5#, ST&C, J-55 (6200.21')  
17 jts 11.6#, LT&C, J-55 (686.11')  
192 jts (7713.36')

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE June 8, 1981

APPROVED BY  
CONDITIONS OF

ACCEPTED FOR RECORD  
ROGER A. CHAPMAN  
(This space for Federal or State office use)

JUN 10 1981

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

DATE

JUN 10 1981  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5/31/81 (Cont.)      Cemented w/300 sx 50-50 Poz w/2% Gel,  
1/4# Flocele and .5 of 1% CFR-2/sx;  
followed by 200 sx Class "H" w/.5 of  
1% CFR-2. PD @ 7:00 p. m. 5/31/81  
w/1600 psi - held o. k.

5/30/81      TD-8619' LD DP. TIH in/DP O/E. Mixed  
35 sx Cl "C" cement and spotted 100'  
plug on bottom from 8619' to 8519: