

RECEIVED

MAY 21 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SALES OFFICE	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

Harvey E. Yates Company

Address

P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☒Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Testing allowable 257 bbls
Bone Spring Ps. 6347-7607If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Phillips Federal	Well No. 1	Pool Name, Including Formation Wildcat Bone Spring	Kind of Lease State, Federal or Fee Federal	Lease No. NM-13628
Location				
Unit Letter N ; 660 Feet From The South Line and 1980 Feet From The West				
Line of Section 1 Township 24S Range 28E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3609, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 1 24 28
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

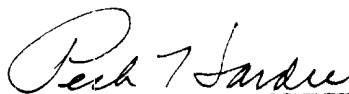
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Engineer

(Title)

May 20, 1982


(Date)

OIL CONSERVATION DIVISION

MAY 24 1982

APPROVED

BY


SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

HEYCO

PETROLEUM PRODUCERS



HARVEY E. YATES COMPANY

P O BOX 1933

SUITE 300 SECURITY NATIONAL BANK BUILDING

505/623-6601

ROSWELL NEW MEXICO 88201

RECEIVED

May 3, 1982

MAY - 4 1982

O. C. D.
ARTESIA, O.C.E

Energy and Minerals Department
Oil Conservation Division
P. O. Drawer DD
Artesia, New Mexico 88201

ATTENTION: Mr. W. A. Gressett

RE: Testing Allowable
HEYCO-Phillips Federal #1
N-1-24-28, Wildcat-Bone Spring Pool

Dear Sir:

A testing allowable of 400 bbls of oil for the month effective August 27, 1981 was assigned to the above captioned well to be produced from perms 6341 to 7607'. The authorized transporter was Koch Oil Company, Midland, Texas.

This 400 bbls testing allowable was not used and should be cancelled.

We, hereby, request a testing allowable of 256.95 bbls with Koch Oil Company being the authorized transporter. This oil was acquired thru extensive swabbing and pumping tests. The well is shut in and temporarily abandoned.

Yours truly,

HARVEY E. YATES COMPANY

Peck Hardee
Peck Hardee

lc:PH

cc: Koch Oil Co.
Jim Cieszinski
Denise York