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30-015-21030

NEW MEXICO OIL CONSERVATION COMMISSION

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DEC - 3 1973

O. C. C.
ARTESIA, OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☐ FEE ☒

5. State Oil & Gas Lease No. --

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☐ GAS WELL ☒ OTHER SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Unit Agreement Name —

8. Farm or Lease Name Malaga-A

2. Name of Operator
Phillips Petroleum Company

9. Well No. 1

3. Address of Operator
Room 711, Phillips Building, Odessa, Texas 79761

10. Field and Pool, or Wildcat Wildcat

4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE south LINE
AND 660 FEET FROM THE west LINE OF SEC. 2 TWP. T-24-S RGE. R-28-E NMPM

12. County Eddy

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
13,400'	Morrow	Rotary

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
later	blanket	advise later	upon approval

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	600'	700	Circ.
11"	8-5/8"	32#	6500'	Sufficient to cover Delaware zone.	
7-7/8"	5-1/2"	17#, 20#	T.D.	(Sufficient to cover production interval.	

BOP: Series 900 (3000 psi) to 6500' (Fig. No. 6), hydraulically operated.
Series 1500 (5000 psi) to T.D. (Fig. No. 5), hydraulically operated.

Use mud additives as required for control.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 3-4-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I Hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Reservoir Engineer Date 11-28-73

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE DEC 4 1973

CONDITIONS OF APPROVAL, IF ANY: Cement must be circulated to ____ casing behind 13 3/8"