TESTING: Drill Pipe Safety Valve (Dart) with pressure applied at bottom

Test #8 Pressured to 4500# with loss of approximately 50# during first four minutes then leveling out for remaining eleven minutes of test. WO VISIBLE LEW. RESSURE STENDE AT APPROXIMATELY 4500#.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using both closing pump and accumulators to the observed pressure of 2300# for test to ram type bops and 1500# for test to Hydril. Accumulators were pressured to 2800# at end of test. Control valves operated as indicated on closing urit manifold at end of test. Bop extentions were not hooked up - rig nippling up. No test desired to top of casing using packer, nor to the lower kelly cock (not in rig inventory at time of test).

YELLOW FICKET TOOLS MID SERVICES, INC. ODESSA, TEXAS Test made by Hubert L. Helms Hubert L. Melms