

January 18, 1974

Phillips Petroleum Company

Hobbs, New Mexico

Attn: Drilling Dept.

RE: BOP Test - Your Mialaga #4-1

Gentlemen:

We made a hydrostatic pressure test to captioned blowout control equipment on January 18, 1974, and wish to advise the following:

At the conclusion of testing:

Items of the blowout control equipment from top of test plug landed in casing head up through Hydril were tested to 2500# with separate tests being made at the pressure of 4500# to the blind rams, pipe rams, upper kelly cock, drill pipe safety valve (Dart), and to the valves and fittings of the bop stack proper.

There were no visible leak to items tested at the conclusion of testing.

No delay was observed to operation of blowout control equipment at the conclusion of testing. Closures were made using both closing pump and accumulators to the observed pressure of 2800# for test to ram type bops and 1500# for test to Hydril. Accumulators were pressured to 2800# at end of test. Control valves operated as indicated on closing unit manifold at end of test. Bop extentions were not hooked up - rig nipping up.