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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 25 1974  
O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. _____
7. Unit Agreement Name _____
8. Farm or Lease Name Malaga-A
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Bddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-_____
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 2981' Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 6530' on 1-17-74. Set 210 jts (6530') 8-5/8" OD 32# K-55 ST&C csg at 6530', Howcc cemented w/950 sx Trinity LN cmt w/5# Gilsonite/sx followed by 250 sx Glass H cmt w/5# Gilsonite/sx. Plug to 6464' w/394 BW. Last returns after pumpg-274 BW. Max press 1200#, bumped plug w/1500#. Csg rotated. Job comp 11 AM, 1-17-74. WOC 8 hrs, West Engineering ran temp survey, TOC outside csg at 4190'. 1-18-74, WOC 10 hr, tested BOP, choke lines, kelly cock and safety w/yellow jacket. Drld cmt 6464'-6530', tested csg w/2000#, ok. Started drlg ahead at 6530' w/7-7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller TITLE Senior Reservoir Engineer DATE 1-23-74

APPROVED BY W. A. Gessett TITLE OIL AND GAS INSPECTOR DATE JAN 25 1974

CONDITIONS OF APPROVAL, IF ANY: Conditional Commit will be required prior to comp.