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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR - 4 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. -----
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79761	7. Unit Agreement Name -----
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24S</u> RANGE <u>28E</u> NMPM.	8. Farm or Lease Name Malaga-A
	9. Well No. 1
	10. Field and Pool, or Wildcat Undesignated-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2981 ft	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PLUG OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGED PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ total depth, casing job, re-cementing of 8-5/8" casing string

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth 13170' at 9:15 AM, 2-21-74. 2-22-74, Schlumberger ran BHC sonic, GR caliper, dual laterolog, CNL-FDC-RXO and dipmeter logs. 2-23-74, Worth Well perf 8-5/8" csg at 3850' w/2 jet shots. Set retr BP at 3900', 8' sand on top of BP. Set RTTS tool at 3650', unable to circ to surface. Howco pmpd in formation at 3-1/2 BPM at 1450', cmtd thru perfs 3850' w/650 sx Class C cmt. Pressured 635 sx into formation, left 15 sx in csg below RTTS tool. Max press 1700#, holding press 800#. Job comp 6 PM, 6-23-74. WOC 6 hrs. 2-24-74, WOC 6 hrs, Worth Well ran temp survey, TOC outside 8-5/8" csg at 3390'. Worth perf 8-5/8" csg at 2610' w/2 jet shots. Set RTTS tool at 2400', broke circulation w/100# at 3 BPM. Howco cmtd thru perfs at 2610' w/200 sx Class C cmt. Press 185 sx into formation, left 15 sx below RTTS tool. Max press 750# holding press 750#. Job comp 11:10 PM, 2-24-74. 2-25-74, WOC 16 hrs, pulled RTTS tool. West Engineering ran temp survey, TOC outside 8-5/8" csg at 2290'. WIH w/bit, drld cmt 2522'-2610' and 2760'-3866', circ sand off BP at 3900'. 2-26-74, recovered retr BP from 2900', ran bit to 13170', cond hole. Prep to run production casing string and complete well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller

TITLE Senior Reservoir Engr.

DATE 2-27-74

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE MAR 4 1974

CONDITIONS OF APPROVAL, IF ANY: