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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

AUG 12 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O.C.C.

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name Malaga-A
9. Well No. 1
10. Pool, or Wildcat Undesignated-Morrow
11. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER-
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24-S RANGE 28-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 2981' GR, 3001' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-20-74 Horn WL Co. ran 1-3/4" bailer, bridge @ 10,933' in tbg. Ran broaches, worked thru bridges at 10,933' and 12,153'. Tagged fillup in 5 1/2" csg. at 12,630'.
- 6-21-74 Flwd 24 hrs., no gauge.
- 6-22-74 Schlumberger perforated 5 1/2" csg. in Morrow w/2 jet shots/ft. from 12,450-58', 12,466-474', 12,590-98', 12,606-10', total 28', 56 holes.
- 6-23-74 Flwd 24 hrs., no gauge.
- 6-24-74 Flwd 24 hrs., no gauge.
- 6-25-74 Flwd 24 hrs., 300 Mcf/D, 1 BSW, 3/4" choke, FTP 300#.
- 6-26-74 thru 7-4-74 Producing to sales line.
- 7-5-74 Prep to treat. MI Baber WS Unit. Dowell loaded csg w/178 bbls. KCL water. Treated down 2-7/8" tbg thru csg perms 12,310-606' w/5,000 gals. 7 1/2% HCL low surface tension acid w/2 gals. F75, 10 gals. L-42, 2 gals. A-170, 1% per volume L-4, 10# J-160 per 1,000 gals. treatment. Flushed w/75 bbls. KCL water using ball sealers. Max press 6,900#, avg. tr. pressure 3,800#, ISDP 2,100#, 10 min. SDP 1,600#. Csg press increased f/1,800# to 2,300# while treating. SWbd 5 hrs., 75 BLW, 30 BAW.
- 7-6-74 Swbd 12 hrs., 90 BAW, 110 BLW. Csg press 500# at start, vacuum at end.
- 7-7-74 SD 24 hrs.
- 7-8-74 SITP 750#, SICP 350#, in 36 hrs. Swbd 12 hrs., 110 BLW, swbd dry. SD 12 hrs.
- 7-9-74 SI 12 hrs., TP 1,000#, CP 250#. SI to pressure up.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.J. Mueller TITLE Senior Reservoir Engineer DATE 8-8-74

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE AUG 13 1974

CONDITIONS OF APPROVAL, IF ANY:

7-10-74 SI 24 hrs., no gauge.
 7-11-74 SI 24 hrs., no gauge.
 7-12/14-74 SI 72 hrs., after 108 SI hrs., TP 1,500#, CP 700#.
 7-15-74 Opened to sales line, no gauge.
 7-16-74 Flwd 1 hr., died. SI 23 hrs.
 7-17/21-74 Shut down until pulling unit available.
 7-22-74 MI Baber WS unit. SITP 1,000#, CP 1,550#. Unloaded well to pit, no fluid. Ran
 swab, fluid @ 7,800'. Swbd 6 hrs., 35 BSW, show gas, swbd fluid to 12,000', CP
 decreased to 4,000# while swabbing.
 7-23-74 SI to pressure up. SITP after 12 hrs. 525#, CP 475#, FL 5,000'. Swbd 10 hrs.,
 35 BSW, show gas, FL 12,000'. Released WS unit.
 7-24/25-74 Flwd to sales system, no gauge.
 7-26-74 Flowed Morrow gas zone 12,310-658' to sales system 24 hrs., 3/4" choke,
 rate of 75 Mcf/day, 1/2 BSW, FTP 260#. Restored to production status.