

DISTRIBUTION		3	
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
R E C E I V E D

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAR - 8 1974

Operator Phillips Petroleum Company		O. C. C. ARTESIA, OFFICE	
Address Room 711, Phillips Building, Odessa, Texas 79761			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Malaga-A	Well No. 1	Pool Name, Including Formation Wildcat	Kind of Lease State, Federal or Fee	Lease No. ---
Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>west</u> Line of Section <u>2</u> Township <u>24-S</u> Range <u>28-E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 84, Jal, New Mexico	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? <u>yes</u> When <u>3-12-74</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-27-72	Date Compl. Ready to Prod. 2-2-74	Total Depth 13,170'	P.B.T.D. 13,062'					
Elevations (DF, RKB, RT, GR, etc.) 2981' Gr., 3001' RKB	Name of Producing Formation Morrow	Top Oil/Gas Pay 12,100' / 2310'	Tubing Depth 12,130'					
Perforations 12,310-18' 12652-58	Depth Casing Shoe 13,170'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
17 1/2"	13-3/8"	617' (750sxClassHw/4#Flsl/sx 22%CaCl2,Circ 50sx						
11"	8-5/8"	6530' (950sxTR LW,250sxClassH,Tempsurv TOC@3850'						
		(Perf csg3850,cmt'd w/650sxClassC,TOC @3390',perf csg @2610',						
		(cmt'd w/200sx ClassC, TOC at 2290') Continued on reverse side.						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

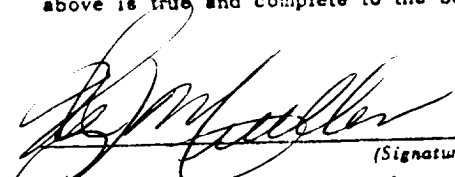
Date First New Oil Run To Tanks ---	Date of Test ---	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test ---	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test ---	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

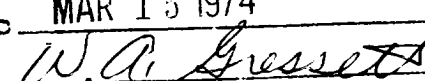
Actual Prod. Test-MCF/D Estimated 1 MM/day	Length of Test 1 hour (Est.)	Bbls. Condensate/MMCF 0	Gravity of Condensate ---
Testing Method (pilot, back pr.) ---	Tubing Pressure (Shut-in) 4200	Casing (Shut-in)	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Reservoir Engineer
(Title)
3-7-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 15 1974
BY 
OIL AND GAS INSPECTOR
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Tubing, Casing and Cementing Record (continued)

Hole Size: 7-7/8"; Casing Size: 5-1/2" set at 13,170'. Cmt'd w/200 sx class H
w/additives, TOC at 10560'.
Tubing Size: 2-7/8" set at 12130'.