

ILLECIBLE

NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 7 1974

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

C.C.C.

PLUG BACK ☒

DEEPEN ☐

DRILL ☐

X

Phillips Petroleum Company

Room 711, Phillips Building, Odessa, Texas 79761

L

1980

south

660

west

2

24-S

28-E

Eddy

12,000'±

Atoka Gas

Rotary

2981' Gr., 3001' RKB

Blanket

previously drilled

upon approval

PROPOSED CASING AND CEMENT PROGRAM

17-1/2"
11"

13-3/8"
8-5/8"

48#
32#

7-7/8"

(3390'; perf
5-1/2"

2610', cmt'd w/207sx Class C, TOC at 2290'.
17#, 20#

EST. TOP
617' (750sx Class H w/additives, circ 50 sx) ---
6530' (950sx TFLW, 250sx Class H, Temp Surv. TOC
(at 4190'; perf 3850', cmt'd w/650sx, TOC @
13170' (600sx Class H w/additives; TOC @10560')

This well originally drilled to 13070' and completed in Malaga Morrow Gas Pool. This application to cover the testing and possible completion of Atoka Gas zone in plugback procedures as follows: Propose abandon Morrow zone by squeeze cmtg perfs 13310-658' w/75 sx Class H cmt and spotting two sx cmt on and above packer at 12110'; load hole w/mud laden fluid. Perforate Atoka zone 11678-82', test and, if commercial, complete. If Atoka non-commercial, plug back and test Delaware zone and upper well bore, complete well in Delaware, or P&A. BOP equipment program for these procedures are as follows: Series 900, mechanically operated, 3000# WP, double, w/one set pipe rams and one set blind rams.

W. J. Mueller

Senior Reservoir Engineer

November 4, 1974

W. A. Sussert

OIL AND GAS INSPECTOR

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