	NO. BF COPIES RECEIVED 5				
	DISTRIBUTION	NEW MEXICO OIL O		Form C+104	
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11	
	FILE	4	AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (SAS	
	LAND OFFICE			RECEIVED	
	TRANSPORTER OIL	4		RELEIVED	
	GAS	4			
	OPERATOR	4		JUN 1 7 1975	
1.	PRORATION OFFICE	<u></u>			
	Phillips Petroleum Company				
	Address		ARTEBIA, OFFICE		
Phillips Building, Odessa, Texas 79761					
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Ousignalie Changes in Transporter of:			
	Recompletion				
	Change in Ownership	Casinghead Gas Conder			
	If change of ownership give name				
	and address of previous owner		• ·		
Ц.	DESCRIPTION OF WELL AND	Well No.; Pool Name, Including F	ormation Kind of Lease	Lease No.	
		1 Malaga-Morrow			
	Malaga-A	IMalaga=molitow			
		30 south	n and 660 Fast Fast 7	. Hogt	
	Unit Letter 'L ; 198	30 Feet From The south Lir	ne and <u>660</u> Feet From 1	The West	
	Line of Section 2 To	mahin 24-S Bance 2	28E NMPM	Eddy County	
	Line of Section 2 To	wnship 24-5 Range 4	COL, NMPM,	EQCLY County	
Щ.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this					
	Phillips Petroleum Con		Phillips Bldg.,Odessa,		
	Name of Authorized Transporter of Cau		Address (Give address to which approv		
	El Paso Natural Gas Co	Dmpany	Box 13, Jal, New Mexico	88252	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	give location of tanks.	L 2 24-S 28-E	Yes	-12-74	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,	
	Designate Type of Completion	$n - (\lambda)$			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		· ·			
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD			· · · · · · · · · · · · · · · ·	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	· ·				
		1,		· · · · · · · · · · · · · · · · · · ·	
¥	TEST DATA AND PEOUEST E	OP ATTOWARTE The sure has	fer requery of total volume of load oil a	and must be equal to or exceed top allow	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exclude for this depth or be for full 24 hours) OIL WELL Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
				t, etc.)	
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bble.	Water - Bbla.	Gas-MCF	
		<u></u>			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
	Teening method (pros, ouch pro		count , toos as (can be an)		
		<u> </u>			
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		JUN 17 1975		
			BY		
	the first of the second s		TITLE		
	Ang Tille . J. Mueller		While from in the filled in -	- omnliance with Bill E 1104	
J			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation		
غر			tests taken on the well in accordance with NULE 111.		
1	Senior Heservoir Engineer		All sections of this form must be filled out completely for allow-		
	(Title)		sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
	6-12-75		Fill out only Sections I, II.	III, and VI for changes of owner, er, or other such change of condition.	
	(De	ue)		be filed for each pool in multiply	
			i completed wells.		