

RECEIVED
NM OIL CO.
JUN 1 1982
Drawer DD
Artesia, NM 88210
COMMISSION

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FNL x 2600' FEL,
AT TOP PROD. INTERVAL: Sec. 17, (Unit B, NW/4,
AT TOTAL DEPTH: NE/4)
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
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5. LEASE
NM-28636
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal BL
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat Atoka
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
17-23-24
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
30-015-23782
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4239' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2-1-82 moved in service unit (Baber 52). Released packer. Pulled tubing and packer. Ran 5-1/2" CIBP set at 10400'. Tested to 1000 PSI. Tested O.K. capped with 35' of cement. Ran Vann Guns with 2-3/8 tubing and packer. Packer set at 9884'. Perforated Atoka interval 9996'-10002' with 4 JSPF. Moved out service unit 2-4-82. Flow tested well 2-5-82 to 2-17-82. Recovered 13,500 MCF, 22 barrels of condensate, and 3 barrels of water. Well currently shut in.

0+6-USGS, R 1-Hou 1-W. Stafford, Hou 1-DMF 1-Cities Service
1-Yates, Artesia

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Freeman TITLE Ast. Adm. Analyst DATE 3-11-82

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

JUN 14 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side