Submit 5 Conies Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

O. C. D. & OFFICE

IAN 1 3 1992

STRICT III 00 Rio Brazos Rd., Aziec, NM 87410		Santa Fe, New Mexico 87504-2088	
		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
perator		/	Well Al
	MW Petroleum Corp	oration 🖊	30-0
idress	1700 Lincoln St.,	Suite 1900, Denver, Co. 80203	

I No. 15-2378200501 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil XX Casinghead Gas Condensate Change in Operator If change of operator give name Amoco Production Company, P.O. Box 591, Tulsa, OK 74102 and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Leane No. Federal BL State (Federal) or Fee 1 NM-28636 Wildcat Atoka Location 300 Feet From The North Line and 2600 \_\_Feet From The \_\_East Unit Letter Township 23-S Range 24-E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate × Scurlock Permain P.O. Box 1183 Houston, Tx. 77251-1183 Name of Authorized Transporter of Casinghead Gas  $\mathbf{X}$ or Dry Gas Address (Give address to which approved copy of this form is to be sent) 201 Main St. Ste.3000 Ft. Worth, Tx. 76102 Sid Richardson Carlson & Gasoline Co. If well produces oil or liquids, Twp Unit Rge. is gas actually connected? Sec Yes 6-30-82 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Doepen Plug Back | Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE SACKS CEMENT CASING & TUBING SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be afi	ter recovery of total volume of load	oil and must be equal to or exceed top allo	wable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)		
			Dooked ID-3		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 2-17-92		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF ENDOP		

**GAS WELL** Actual Prod. Test - MCF/D Gravity of Condensate Length of Test Bbls. Condensate/MMCF Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in)

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Barbara A. Ellis Operations Clerk Printed Name

Date

OIL CONSERVATION DIVISION

JAN 1 5 1992 Date Approved

By\_ ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IT

Title\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

953-5300 Telephone No.

- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.