DISTRICT II
P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIV' ON

P.O. Drawer DD, Anesia, NM 88210	P.O. Box 2088			
DISTRICTIO	Santa Fe, New Mexico 87504-2088			
1000 Rio Brazos Rd., Aziec, NM 87410	DECUECT FOR ALL CAMPAGE AND			

I.	TOTR	ANSPORT	IL AND NATURAL G	ZATION As			
Operator	Well API No.						
Central/Resources Inc.	. ✓	····		30-	-015-23782	-00	
1776 Lincoln St., Suit	e 1010 Denver	c, Co 80203				į	
Reason(s) for Filing (Check proper box)			Other (Please expli	ain)			
Recompletion	<i></i>	a Transporter of:					
Change in Operator	Oil Casinghead Gas	J Dry Gas					
If change of operator give name MIJ			0 0 000				
		poration P.	0. Box 4628, Hous	ton, Te	xas 77210	)	
II. DESCRIPTION OF WELL Lease Name							
Federal BL	Well No.   Pool Name, Including Formation   Robina Draw Atoka				Kind of Lease No.		
Location		1.002.11.0	dw neord	31216	Federal or Fee	NM-28636	
Unit LetterB	:300	_ Feel From The _	North Line and 2600	F	ect From The	East Line	
Section 17 Townshi	ip 23S	Range 24E	, NMPM, Ed	dy	· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATI	JRAL GAS				
Trains of Addionized Trainsponer of Oil	or Conder	nsale	Address (Give address 10 wh	ich approved	copy of this form	n is to be sens)	
Scurlock Permian Cor Name of Authorized Transporter of Casin	p		P.O. Box 4648,	P.O. Box 4648, Houston, TX 77210-4648			
El Paso Natural Gas	ghead Gas	or Dry Gas	Address (Give address to wh	ich approved	copy of this form	n is to be sent)	
If well produces oil or liquids,	Unit Sec.	Twp. Rge	P.O. Box 1492,		<del></del>	78	
give location of tanks.	B   17	23S   24E	V 40	Wher		-93	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ding order number:	l 	4 17		
Designate Type of Completion	- (X)	Gas Well	New Well   Workover	Deepen	Plug Back   Sa	ame Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations		<u> </u>		Depth Casing Shoe			
HOLE SIZE			CEMENTING RECORD	)	7		
TIOCE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
			1		1 - 25 - 93		
				<del></del>	2	he on	
V TEST DATA AND DECLIES	T FOR III GIV						
V. TEST DATA AND REQUES OIL WELL  Test must be after re							
	Date of Test	oj toda ou ana must	be equal to or exceed top allow Producing Method (Flow, pur	vable for this	idepih or be for j	(wll 24 hows.)	
		·		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
GAS WELL		· · · · · · · · · · · · · · · · · · ·	i		J	<del></del>	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
esung Method (pieot, back pr.)	Tubing Pressure (Shui-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICA	ATE OF COMP	LIANCE	 	·	J		
I hereby certify that the rules and regula	tions of the Oil Conserv	LIANCE	OIL CONS	SERVA	ATION DI	VISION	
Division have been complied with and that the information given above			]				
is tree and complete to the boat of my knowledge and belief.			Date Approved				
Chabi / Anna No.							
Signature	week	· · · · · · · · · · · · · · · · · · ·	By ORIGI	NAL SIG	NED BY		
Vicki U. Mosely Engineering Tech			MIKE, WILLIAMS				
Printed Name Title			Title SUPERVISOR, DISTRICT IT				
2-16-93 (713) 296-6348  Date Telephone No.					•		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.