Submit to Appropriate District Office State Lease — 6 copies For Lease — 5 copies DISTRICT I

la. Type of Well:

MEN

2. Name of Operator

b. Type of Completion:

P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL WELL X

State of New Mexico Energy, Minerals and Natural Resources Department

OTHER

O. C. D.

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Form C-105 Revised 1-1-89	BU	ψ

OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 3 199

GAS WELL

WORK DEEPEN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

X

DRY OTHER

	٠.,				1-1-89 BY W
				Form C	105 BUNG
				Revised	1-1-89
	W	LL API	NO.		
	5.	Indicate	Type of Lease		
2				TATE	FEE X
	6.	State O	il & Gas Lease	No.	
·r.]					i
	///				
	7.	Lease N	iame or Unit A	greement Nam	**************************************
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		Pardu	ie Farms	27 STR	יץ ו
	8.	Well N	a.		
		3			
	9.		me or Wildcat		
		East	Loving ((Delawar	e)
98	0	Fe	et From The	East	Line
N	MF	M	Eddy		County
(D	Få	RKB, R	r, GR, etc.)	14. Elev. Ca	singhead
		GR		GR	·
rais ed B	y	Rotary 1	l'ools	Cable Tools	
	_		20. Was Dir	ectional Surve	y Made
No					

Parker & Parsley Development Company 3. Address of Operator P.O. Box 3178, Midland, Texas 79702 4. Well Location Unit Letter J: 1980 Feet From The South Line and 28E 27 235 Township Section Range 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations 10. Date Spudded 12-12-91 17. If Multiple Compt. How Many Zones? 15. Total Depth 16. Plug Back T.D. 18. Interv 7550**'** 6248' 19. Producing Interval(s), of this completion - Top, Bottom, Name 6055' - 6244' Brushy Canyon 21. Type Electric and Other Logs Run 22. Was Well Cored No CBL 23. CASING RECORD (Report all strings set in well) DEPTH SET WEIGHT LB/FT. HOLE SIZE CEMENTING RECORD AMOUNT PULLED **CASING SIZE** 8-5/8" 494 12-1/4" 24# 335 sks 4-1/2" 10.5 & 11.6# 7-7/8" 7550' 550 sks DVT @ 5811' - 750 sks DVT @ 2809' - 1215 sks 24 LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE **DEPTH SET** PACKER SET 2-3/8" 6164' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6055', 57, 64, 66, 68, 87, 6119, 24, 58, 64, 6055'-6244' 54,000 gals GWX-9 & 70, 74, 80, 6205, 13, 35 & 6244' (17 holes, 149,800 # 20-40 sd .5" entry)

PRODUCTION Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2"X1-1/2"X16 Producing 12-13-91 Oil - Bbi. Gas - MCF Water - Bbl. Gas - Oil Ratio Date of Test Hours Tested Choke Size Prod's For Test Period 80 70 4444 18 1-6-92 24 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Calculated 24-Oil - Bbl. Flow Tubing Press. Casing Pressure 40.0 Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. List Attachments 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed J. Michael Reeves __ Tide __Dist. Manager Date____92 Signature