Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

RECEIVED

nd 1-1-89 e Instruction JUL 2 () 1992 Bottom of Pag

East

Line

County

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

Feet From The

27

Township

23S

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Parker & Parsley Development Company Address P.O. Box 3178, Midland, Texas Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Operator Change in Transporter effective 8/1/92 Casinghead Gas Condensate If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Leas Lease No. Pardue Farms 27 Btry 1 State, Federal or Fee East Loving Delaware Location 1980

Feet From The South Line and

28E

1980

NMPM

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Pride Pipeline	سما				P.O. B	3ox 2436,	Abilen	e, TX.	79604	
Name of Authorized Transporter of Casing	ghead Gas		or Dry (Gas 🔲		e address to wi				eni)
El Paso Natural Gas	s Compa	ny			1	3ox 1492,				
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali		When			
give location of tanks.	J 27		238	28E	yes			12/13/91		
If this production is commingled with that IV. COMPLETION DATA	from any oti	ser lease or	pool, give	comming	ing order num	ber:				
Designate Type of Completion	- (X)	Oil Wel	1 G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations				Depth Casing Shoe						
	1	UBING,	CASIN	G AND	CEMENTI	NG RECOR	D	1		
HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT					
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TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF		
GAS WELL					

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

Date

is true and complete to the best of my knowledge and belief.			
France (Holmes)		
Signature /	s - Proration Analyst		
Printed Name	Title		
July 17, 1992	915-686-4814		

OIL CONSERVATION DIVISION

Date Approved ____JUL 2 0 1992

By. ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.