Submit 5 Copies Appropriate District Office		New Mexico	いり、 Form C-104
Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240		atural Resources Department	Revised 1-1-89 Y See Instructions
DISTRICT II	20	ATION DIVISION Box 2088	at Bottom of Page
P.O. Drawer DD, Artenia, NM 88219 DISTRICT III	Santa Fe, New 1	Mexico 87504-2088	JUL 2 0 1995
1000 Rio Brazos Rd., Aziec, NM 874	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT	ION CAR ST
Operator			Well API No.
Parker & Parsley I	Jevelopment Co. V	·	30-015-23787
	lland, Texas 79702-3178		
Reason(s) for Filing (Check proper ba New Well	x) Change in Transporter of:	X Other (Please explain) Pool Redesign:	ation
Recompletion	Oil 🛛 Dry Ges 🗌	Case No. 1069	2
change of operator give same	Cazinghead Gas Condensate	Order No. R-9	501-В
id address of previous operator			
.ease Name	Well No. Pool Name, Inclu	ding Formation	Kind of Lease No.
Pardue Farms 27 Bt	ry 1 3 East Lov:	ing - Brushy Canyon	State, Federal & Fee
Unit Letter ^J	. 1980 Feet From The	South Line and 1980	En Eng The East
Section 27 Town	nip 23S Range 28	<u>3e</u> , nmpm,	Eddy County
I. DESIGNATION OF TRA	ANSPORTER OF OIL AND NAT		
ame of Authonized Transporter of Oil Scurlock Permian C		Address (Give address to which ap P.O. Box 4648, Hou	proved copy of this form is to be sent)
ame of Authorized Transporter of Car	singhead Gas 🔀 or Dry Gas 🔄	Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Natural Ga well produces oil or liquida		P.O. Box 1492, E1	Paso, TX. 79978
e location of tanks.	J 27 23S 28E	Yes	12/13/91
te Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
formicon.		Top Oil/Gas Pay	
formicon.	TUBING, CASING AND	CEMENTING RECORD	Depth Casing Shoe
formicon.	TUBING, CASING AND	CEMENTING RECORD	Depth Casing Shoe
TEST DATA AND REQUE	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	Depth Casing Shoe SACKS CEMENT
TEST DATA AND REQUE WELL (Test must be after	TUBING, CASING AND CASING & TUBING SIZE	DEPTH SET	Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.)
formions. HOLE SIZE TEST DATA AND REQUE L WELL (Test must be after a Firm New Oil Run To Tank	TUBING, CASING AND CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	D CEMENTING RECORD DEPTH SET DEPTH SET	Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.) s lift. esc.)
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formions. HOLE SIZE TEST DATA AND REQUE L WELL (Text must be after First New Oil Run To Tank gth of Test ual Prod. During Test S WELL	TUBING, CASING AND CASING & TUBING SIZE CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure	CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT for this depth or be for full 24 hours.) s lift. esc.) Choke Size
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.