

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

A. TYPE OF WELL B/LMOIL WELL ☒GAS WELL ☒DRY ☐OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐OTHER ☐

C. Name of Operator

DINERO OPERATING COMPANY /

D. Address of Operator

P. O. DRAWER 10505, MIDLAND, TEXAS 79702

E. Location of well

UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROMNorth 10 TWP. 24-S RGE 28-ECounty Eddy

1. Date Spudded 5/24/81	15. Date T.D. Reached 12/22/81	17. Date Compl. (Ready to Prod.) March 26, 1982	18. Elevations (D.F., RAB, R.F., GR., etc.) 3001.9 G.L.	19. Elev. Casinghead 3000'
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20. Total Depth 11,778'	21. Plug Back T.D. 11,765'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 310-11,778'	24. Cable Tools 0 to 311'
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25. Intervals of this completion - Top, Bottom, Name

11,567' to 11,579' 4 shots per foot.

YES

26. Type Electric and Other Logs Run Dual Laterlog-Compensated Density Neutron Log-
Densilog Neutron Gamma Ray

27. Was Well Cased
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	30'	24"	Cement to surface	
13 3/8	54#	400'	17 1/2"	450 sx. CL.C 2% CC	
10 3/4"	44.50#	2600'	12 1/4"	800 sx. Howco Lite-200 sx. CL.C.	
7 5/8	26.40 & 33#	9810'	9 1/2"	300sx. Trinity Lite-250sx.G.L.H.	
4 1/2	11.6-13.5#	11,778'	6 1/2"	400sx. CL.H.	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11,494.30	11,494.30

28. Perforation Record (Interval, size and number)

11,567' to 11,579'

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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30. PRODUCTION

31. First Production 3/27, 1982	32. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	33. Well Status (Prod. or Shut-in) Prod.					
34. Date of Test 3/27/82	35. Hours Tested 24	36. Choke Size 10.5/64	37. Prod'n. For Test Period →	38. Oil - Bbl. -0-	39. Gas - MCF 1.8	40. Water - Bbl. -0-	41. Gas - Oil Ratio
42. Flow Tubing Press. 4500#	43. Casing Pressure	44. Calculated 24-Hour Rate →	45. Oil - Bbl. →	46. Gas - MCF FC = 2821	47. Water - Bbl.	48. Oil Gravity - API (Corr.)	
49. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to El Paso Natural Gas Company						50. Test Witnessed By Sam Billington	

51. List of Attachments

52. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Lavanda Naman

TITLE

Prod. Supervisor

DATE

April 8, 1982

