

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.R.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 27 1983

O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 10-1

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY	8. Farm or Lease Name VASQUEZ COMM.
3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 10 TOWNSHIP 24-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Malaga Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3001.9 G.L.	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPERATIONS ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Opened additional zones in Atoka form.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

2/15/83: Rig up well service unit. Nipple down wellhead & nipple up B.O.P.  
2/16/83: Fished for 3 3/8" hollow carrier casing gun. Pulled fish out of hole on 2/22/83.  
2/23/83-  
2/24-83: Ran GR-CCL correlation log from 11,721-11,250'. Set cement retainer at 11,450'. Squeezed with 150 sacks CL. H. cement with 1% D-60, 1% D65, 0.2%D13, & 0.2%D46 (Dowell additives). Max squeeze pressure 4700 psi.  
2/25/83: Drilled out squeeze. Squeeze did not test. Prepared to re-squeeze.  
3/3/83: Set treating packer at 11,223'. Spotted 250 gallons 15% HCL & pumped into format at 11/2 barrels per min. at 5300 psi. Mixed 80 sacks CL. H. cement with 1% D60, 1%D65, 0.2% D13, and 0.2%D46 (Dowell Additives). Maximum squeeze pressure 5500 p  
3/4/83: Drilled out to 11,735'. Squeeze held to 2000 psi for 15 min.  
3/8-9/83: Perforated with 1 SPF (Dresser E-gun) at 11,721', 11,719-11,716-15-11-11,694, 11,680'-79-78-54-52', 50-47'-and 11,576-11,567'. (30 total holes).  
3/9-10/83: Nippled up wellhead. Swabbed tubing drv. No gas.  
3/11/83: Spotted 200 gallons 15% MSR acid from 11,710'-11,390'. Acidized with 7300 gallon 15% MSR and 1000' SCF per barrel of Nitrogen. Max. pressure 8500 psi. Max. total rate (Acid+N<sub>2</sub>) 5.3 barrels per min. ISIP 6000 psi, 15 min. 4120 psi.  
3/12-15/83: Swab tested. Rigged down well service unit.  
4/26/83: Rig up well service unit. Perforated thru tubing with 1 JSPF at 11,466-65-64-63 11,405-11,398'. (12 holes). (cont. page 2).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor. DATE 5/25/83

APPROVED BY \_\_\_\_\_ TITLE Supervisor District II DATE MAY 31 1983

CONDITIONS OF APPROVAL, IF ANY: